# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# RECEIVED

AUG 23 2010

	Sundry Notices and Reports on Wells	Farr	nington Field Office
		Buseau	Lease Number
			SF-078604
	Type of Well GAS	6.	If Indian, All. or Tribe Name
	Name of Operator	7.	Unit Agreement Name
•	Name of Operator		
	BURLINGTON		
	RESOURCES OIL & GAS COMPANY LP	_	
	Address & Phone No. of Operator	8.	Well Name & Number Marcotte 2
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
			30-045-29466
	Location of Well, Footage, Sec., T, R, M		W. 11 1 1 7 .
	C. II24 I (MIPOE) 1540) DOI 0 005) DEI 042 0 TOARI DAOIN RESERV	10.	Field and Pool
u	rf: Unit I (NESE), 1540' FSL & 935' FEL, Section 8, T31N, R10W, NMPM	1	Blanco MV/Basin DK
		11.	County and State
		11.	San Juan Co., NM
	Subsequent Report  Subsequent Report  Plugging  Casing Repair  Vater Shut off  Final Abandonment  Altering Casing  Conversion to Injection		RCVD AUG 24'10 OIL CONS. DIV.
	Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
01	Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  Trlington Resources would like to ask for an extension on the "Demand Letter" dated Au 10 to November 20, 2010 to file the completion report and subsequent report.	gust 18	OIL CONS. DIV. DIST. 3
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Marcotte #2

# Section 08, Township 31N, Range 10W API# 3004529466

# Dakota and Mesaverde Recompletion Sundry 6/10/2009

### Procedure:

- 1) MIRU service rig and related equipment.
- 2) Run a GR/CCL correlation log under 1000 psi. Pressure test casing @ 4700 psi for 30 minutes. RDMO
- 3) MIRU wireline and perforate Dakota.
- 4) MIRU stimulation company and fracture stimulate Dakota.
- 5) RIH and set a composite frac plug above the Dakota.
- 6) Perforate the first stage of the Mesaverde.
- 7) Fracture stimulate the first stage of the Mesaverde.
- 8) RIH and set a composite frac plug above the existing Mesaverde perfs.
- 9) Perforate the second stage of the Mesaverde.
- 10) Fracture stimulate the second stage of the Mesaverde.
- 11) Flow back fracs on clean-up into steel pit. RIH and wireline set a retrievable composite bridge plug 100ft above top Mesaverde perf.
- 12) RIH and retrieve top bridge plug.
- 13) MIRU service rig. TIH with a mill and drill out all composite plugs. Clean out to PBTD @ 7471'. TOOH.
- 14) MIRU wireline and set a retrievable bridge plug between the Mesaverde and Dakota. POOH
- 15) TIH with tubing to midperf of the Mesaverde and flow test Mesaverde up tubing.
- 16) RIH with wireline and latch onto and retrieve retrievable bridge plug.
- 17) TIH with a BHA and clean out to plug back depth of 7471'.
- 18) Land production tubing above Dakota perfs.
- 19) RIH with production log. Flow up tubing and log Dakota.
- 20) POOH with production log.
- 21) TIH with tubing and clean out any fill to plug back depth of 7471'
- 22) Land production tubing.
- 23) Release service rig and turn well over to production

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 Form C-102 Permit 110490

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	VIDEO DO CALLO VIDEO DE DECIDIO DECIDIO DE D										
1. API Number	2. Pool Code	2. Pool Code 3. Pool									
30-045-29466	72319	DE (PRORATED GAS)									
4. Property Code	5. Proper	5. Property Name MARCOTTE									
7287	MARC										
7. OGRID No.	8. Operat	8. Operator Name				8. Operator Name 9. Elevation					
14538	BURLINGTON RESOURCES	BURLINGTON RESOURCES OIL & GAS COMPANY LP									

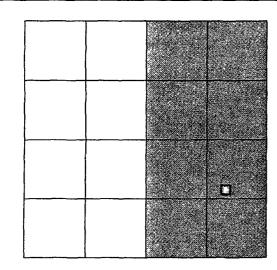
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	ĺ
I	8	31N	10W		1540	S	935	E	SAN JUAN	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot l	ldn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres		13	loint or Infill		14. Consolidation Code 15. Order No.						
320.00											ļ

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jamie Goodwin Title: Regulatory Tech.

Date: 09/09/2009

nmu

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale C. Edwards Date of Survey: 2/16/1997 Certificate Number: 6857 District I

1625 N. French Dr., Hobbs, NM 88240 Phone (505) 393-6161 Fax: (505) 393-0720

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Form C-102 Permit 101873

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-29466	2. Pool Code 71599	2. Pool Code 3. Pool N 71599 BASIN DAKOTA (P					
<u> </u>		5. Property Name					
4 Property Code							
7287	MARCO	MARCOTTE  8 Operator Name					
7. OGRID No.	8 Operato						
14538	BURLINGTON RESOURCES	5987					

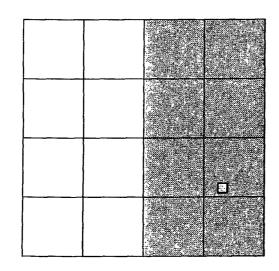
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	318.74		1		1							,

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