

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 18 2010

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMSF-077315 NMNM-73835 -DK NMNM-124531-mc	
2. Name of Operator XTO Energy Inc.		8. Well Name and No. MARTIN GAS COM B #1F	
3a. Address 382 CR 3100 AZTEC, NM 87401	3b. Phone No. (include area code) 505-333-3176	9. API Well No. 30-045-34091	
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) SHL: 1740' FNL & 1190' FEL SENE SEC.31(H) -T28N-R10W N.M.P.M. BHL: 2219' FNL & 679' FEL SENE SEC.31(H) -T28N-R10W N.M.P.M.		10. Field and Pool, or Exploratory Area BASIN DAKOTA BASIN MANCOS	
		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other DHC & RE-DELIVER |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. has DHC (DHC-4295) the Basin Dakota and Basin Mancos formations of this well per the attached morning report. XTO re-delivered the well to EPFS @ 11:30 a.m. 8/13/2010.

IFR 330 MCFPD.

RCVD AUG 24 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting		Date 8/17/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by NMOCD		Title AUG 18 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon		Office FARMINGTON FIELD OFFICE BY CM
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

Martin Gas Com B 01F

8/11/2010

MIRU Rig. Un-hung rods. Unseated pmp. TOH w/rods & pmp. ND WH. Rlsd TAC
NU BOP. TOH w/2-3/8" tbg, TAC & SN. DO CIBP @ 6,175'.

8/12/2010

TIH w/SN, TAC & 2-3/8", 4.7#, J-55, EUE 8rd tbg. Set TECH. TAC @ 6,137'. SN @ 6,488'. EOT
@ 6,518'. MC

perfs fr/5,506' - 5,696'. DK perfs fr/6,228' - 6,459'. PBTD @ 6,716'.

8/13/2010

TIH w/pmp & rods. Seated pmp. GPA. Rlsd press. HWO. RDMO Rig. DHC was first delivered @
11:30 a.m. 8/13/2010. Ppg @ 4 x 76" SPM. Initial flow rate of 330 MCFD.