

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-013656

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-96745

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NP

8. FARM OR LEASE NAME, WELL NO.

433S

9. API WELL NO.

30-039-30948 - 0051

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T28N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Farmington Field Office

Bureau of Land Management

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface D (NWNW), 672' FNL & 1078' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO. DATE ISSUED

AUG 24 2010

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

05/21/2010

16. DATE T.D. REACHED

5/24/10

17. DATE COMPL. (Ready to prod.)

08/20/2010

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6465' KB 6481'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3542'

21. PLUG, BACK T.D., MD & TVD

3483'

22. IF MULTIPLE COMPL.,
HOW MANY*

0

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3124' - 3290'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" / J-55	20#	227'	8 3/4"	Surface, 50sx (81cf-14bbbls)	5 bbbls
4 1/2" / J-55	10.5#	3527'	6 1/4"	Surface, 347sx(706cf-126bbbls)	40 bbbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	3293'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal w/ .40" diam.
3SPF @ 3274' - 3290' = 48 Holes
1SPF @ 3124' - 3130' = 6 Holes
1SPF @ 3134' - 3142' = 8 Holes
2SPF @ 3186' - 3186' = 32 Holes
2SPF @ 3208' - 3218' = 20 Holes

Fruitland Coal Total Holes = 114 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3124' - 3290' Acidize w/ 500gals 10% formic acid. Frac w/ 24,024gals 75%
X-Link 25# pre-pad gel w/ 51,930# of 20/40 Arizona Sand.
N2:1,012,000SCF

3208' - 3218' Acidize w/ 500gals 10% formic acid. Frac w/ 43,848gals 75%
X-Link 25# pre-pad gel w/ 130,555# of 20/40 Arizona Sand.
N2:2,239,000SCF

33. PRODUCTION
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ✓

WELL STATUS (Producing or shut-in) SI ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
08/20/2010 ✓	2 hrs	2"	→	0	19 mcf/h	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 300psi	SI - 460psi	→	0	460 mcf/d ✓	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catalina Tabares TITLE

Staff Regulatory Technician

DATE 8/24/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 01 2010

FARMINGTON FIELD OFFICE
BY T. SoltersRCVD SEP 8 10
OIL CONS. DIV.

DIST. 3

API # 30-039-30948	San Juan 28-6 Unit NP 433S			
Ojo Alamo	2564'	2698'	White, cr-gr ss.	Ojo Alamo
Kirtland	2698'	3019'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	3019'	3309'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	3309'	3542'	Bn-Gry, fine grn, tight ss.	Pic Cliffs
Lewis			Shale w/siltstone stringers	Lewis
Huerfano Bentonite			White, waxy chalky bentonite	Huerfano Bent.
Chacra			Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos			Dark gry carb sh.	Mancos
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison