

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 18 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1885' FSL & 1490' FWL, Section 23, T26N, R6W, NMPM
Bottomhole: Unit K (NESW), 2555' FSL & 1870' FWL, Section 23, T26N, R6W, NMPM

5. Lease Number

SF-079295

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Federal 12N

9. API Well No.

30-039-30876

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD SEP 8 '10**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

08/07/2010 NU BOPE. PT csg to 600#/30min @ 15:30hrs on 8/7/10. Test - OK. ✓

08/07/2010 RIH w/ 8 3/4" bit. Tag cmt @ 306' & DO cmt. Drilled ahead to 5063' - Inter TD reached 8/9/10. Circ. hole & RIH w/ 120jts, 7", 23#, J-55 LT&C set @ 5048' w/ ST @ 2702'. 08/10/10 RU to cmt. **1st Stage** - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 199sx (424cf-75bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 117sx (161cf-29bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 100bbs FW & 97bbs MW. Bump plug. Plug down @ 06:04hrs on 8/11/10. Open ST & circ. 38bbbs cmt to surface. ✓ WOC. **2nd Stage** - Pre-flush w/ 10bbbs FW, 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 286sx (609cf-108bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 106bbbs FW. Bump plug & close ST. Circ. 14bbbs cmt to surface. ✓ Plug down @ 10:58hrs on 8/11/10. RD cmt. WOC. ✓

08/11/2010 RIH w/ 6 1/4" bit. Drill out ST @ 2702'. PT 7" csg to 1500#/30min @ 01:00hrs on 8/12/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 7738' (TD) TD reached 8/13/10. Circ. hole & RIH w/ 189jts total. 79jts, 4 1/2", 11.6#, L-80 LT&C and 110jts, 4 1/2", 11.6#, J-55 LT&C set @ 7737'. RU to cmt. Pre-flush w/ 10bbbs FW, 10bbbs GW. Pumped scavenger 9sx (28cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 172sx (341cf-61bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 120bbbs FW. Bump plug. Plug down @ 15:44hrs on 8/17/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 8/18/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 8/18/10

(This space for Federal or State Office use)

APPROVED BY _____

Title

CONDITION OF APPROVAL, if any:

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

