Office Office	State of New Mexico			AMENDED	Form C-103
District I	Energy, Minerals and Natural Resources			Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240	88240			WELL API NO.	20,2000
District II 1301 W. Grand Ave., Artesia, NM 88210				30-039-30890 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.			STATE	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM				20000 1101	
87505	CES AND DEDODTS (	ON WELLS		7 Loggo Nome or I	Init Agramant Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name  Gobernador Com	
PROPOSALS.)				8. Well Number 100	
Type of Well: Oil Well ☐ Gas Well ☒ Other      Name of Operator				9. OGRID Number	
ConocoPhillips Company				217817	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Basin Fruitland Coal	
4. Well Location		<del></del>		<u> </u>	
Unit Letter H : 164	8feet from the	North	line and786	feet from the _	<u>East</u> line
Section 15	Township 291		ange 5W		riba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6761' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				LTERING CASING	
TEMPORARILY ABANDON				AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ΓJOB ⊠	
DOWNHOLE COMMINGLE					
OTHER:			OTHER: ☑ CAS	SINC DEDODE	
13. Describe proposed or comp	leted operations. (Clear	rlv state all r			including estimated date
of starting any proposed we or recompletion.					
07/03/3010 MIDTLAWC 711 NI	LDODE DT acc to (	00#/20:	(a) 12.15h (b)	2/10 T OV	
06/02/2010 MIRU AWS 711. NO					nala & DILL/ 02:4a
<b>06/03/2010</b> RIH w/ 6 1/4" bit. Tag & DO cmt. Drilled ahead to 4007' (TD) TD reached 6/6/10. Circ. hole & RIH w/ 93jts, 4 1/2", 10.5#, J-55 ST&C set @ 3998'. 6/7/10 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped					
scavenger 9sx (27cf-5bbls) Premium lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM-1, 8% bentonite, 4% SMS. Lead					
w/ 326sx (694cf-123bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4%					
SMS. Tail w/ 62sx (86cf-15bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/					
63bbls FW. Bump plug. Plug down @ 11:13hrs on 6/7/10. Circ. 44bbls cmt to surface. RD cmt. WOC. ND BOPE. NU					
WH. RD RR @ 17:15hrs on 6/7/	-				
PT will be conducted by Completion	Dia Deculta will annes	er on navt ra	nort	KCV	D SEP 20'10
PT will be conducted by Completion Rig. Results will appear on next report.				OIL	CONS. DIV.
Spud Date: 5/25/2010		Rig Relea	ased Date: 06/0	07/2010	DIST. 3
I hereby certify that the information	above is true and compl	lete to the be	est of my knowledge	e and belief.	
SIGNATURE Instal	Talous	TITLE	Regulatory Tech	nician DATE <b>9</b>	1/2/2010
<del></del>	, or you			(	1.1
	E-mail address:		stal.tafoya@conoco	•	NE: 505-326-9837
For State Use Only	3 N A	De	puty Oil & Ga		orn a a ann
APPROVED BY: Zal, G.	Kastos	TITLE	District	#3 <sub>г</sub>	DATE SEP 2 2 2010
Conditions of Approval (if any):		_			