

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Petroleum Corporation

3a. Address

3860 Carlock Drive  
Boulder, CO 80305

3b. Phone No. (include area code)

303-494-4529

4. Location of Well (Footage, Sec., T., R., S., or Survey Description)

186S FNL and 6907 FEL, Sec. 27, T26N, R3W, N4PM

5. Lease Serial No.

NMNM105187

6. If Indian, Allottee or Tribe Name

7. If Unit of C/A Agreement, Name and/or No.

8. Well Name and No.

RP Federal 27 #1

9. API Well No.

30-043-21104

10. Field and Pool or Exploratory Area

San Isidro Mesaverde

11. Country or Parish, State

Sandoval County, New Mexico

**12. CHECK THE APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

One joint, approximately 40 feet, of 13 3/8" 48# J55 conductor pipe will be set in a 17 1/2 inch hole and cemented to the surface to provide control and have a closed loop system as soon as possible, as well as samples that can be more accurately tied to the depths those samples come from.

The conductor pipe will be cemented with 50 sz. (71 cubic feet) of Type III cement containing 2% CaCl2 and 1/4 lb/sk cello flake.

RCVD SEP 8 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John B. Somers II

Title Petroleum Engineer & President

Signature

*John B. Somers II*

Date 08/26/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*D. Mulvat*

Title

*Petr. Eng*

Date

*8/30/10*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC *[Signature]*