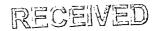
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SEP 01 2010

	Sundry Notices and Reports on Wells	Farming	ton Field Office
1.	Type of Well GAS	reau 51 L 5. 6.	and Management Lease Number SF - 079365 If Indian, All. or Tribe Name
2.	Name of Operator BURLINGTON	7.	Unit Agreement Name San Juan 28-6 Unit
3.	RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator	— 8.	Well Name & Number San Juan 28-6 Unit 91
•	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M	10.	30-039-07080 Field and Pool
Surf: Unit F (SENW), 1460' FNL & 1750' FWL, Section 14, T27N, R6W, NMPM			Blanco PC South
		11.	County and State Rio Arriba Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, or Type of Submission Yes Notice of Intent Subsequent Report Subsequent Report Final Abandonment Abandonment Recompletion Plugging Casing Repair Water Shut off Conversion to Injection	OTHER _X	County and State Rio Arriba Co., NM
13. We	Type of Submission Notice of Intent Abandonment Recompletion Plugging Casing Repair Final Abandonment Altering Casing Describe Proposed or Completed Operations Type of Action Abandonment Recompletion Plugging Casing Repair Altering Casing Conversion to Injection Plugging Conversion to Injection Non-Routine Fracturing Water Shut off Conversion to Injection	OTHER _X	County and State Rio Arriba Co., NM DATA
13. We	Type of Submission Notice of Intent Abandonment Recompletion Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations Type of Action Abandonment Abandonment Change of Plans New Construction New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	OTHER X	County and State Rio Arriba Co., NM DATA Other - P&A RCVD SEP 8 '10 OIL CONS. DIV. DIST. 3

ACCEPTED FOR RECORD

SEP 0 2 2010

FARMINGTON FIELD OFFICE

MMOCD K

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources
San Juan 28-6 Unit #91

August 20, 2010 Page 1 of 1

1460' FNL & 1750' FWL, Section 14, T-27-N, R-6-W Rio Arriba Country, NM Lease Number: SF-079365 API#30-039-07080

Plug and Abandonment Report

Notified NMOCD and BLM on 8/16/10

Plugging Summary:

- 08/17/10 MOL. Open up well; no pressure. LO/TO equipment on location. Remove part of wellhead and flowline. RU rig and equipment. ND wellhead. NU A-Plus companion flange and BOP. PU on tubing hanger and LD 40 joints 1.25" EUE tubing. SI well. SDFD.
- 08/18/10 Open up well; no pressures. TOH and LD 72 joints 1.25" tubing with bull plug on bottom. Total tally: 112 joints, 3610'. Round trip 5.5" casing scraper to 3164'. TIH and set 5.5" DHS cement retainer at 3164'. Pressure test tubing to 1300 PSI, held OK. Load casing with 5 bbls of water. Circulate hole clean with total 75 bbls of water. Attempt to pressure test casing to 500 PSI; bled down to 200 PSI in 1 minute. TOH with tubing and LD setting tool. SI well. SDFD.
- 08/19/10 Open up well; no pressure. TIH with tubing to 3164'.

Plug #1 with CR at 3164', spot 109 sxs Class B cement (128.62 cf) inside casing above CR up to 2202' to cover the Pictured Cliffs interval and Fruitland Coal, Kirtland and Ojo Alamo tops.

TOH with tubing. SI well and WOC. Cement sample not dry after 4.5 hours. Load casing with 7 bbls of water. Establish rate ½ bpm at 700 PSI. RIH with wireline and tag cement at 2230'. Perforate 3 squeeze holes at 1250'. TIH and set 5.5" DHS cement retainer at 1200'. Pressure test above CR to 800 PSI for 5 minutes. Establish rate into CR 1 bpm at 500 PSI; decreased to ½ bpm at 700 PSI after 1 bbl.

Plug #2 with CR at 1200', mix 20 sxs Class B cement 23.6 cf), while pumping below CR pressure rose to ½ bpm at 1200 PSI, sting out of CR and spot cement above CR up to 1024' to cover the Nacimiento top.

TOH and LD tubing. SI well. SDFD.

08/20/10 Open up well; no pressures. TIH and tag cement at 1015'. Perforate 3 squeeze holes at 175'. Establish circulation out bradenhead with 8 bbls of water.

Plug #3 spot 80 sxs Class B cement (94.4 cf) down 5.5" casing from 175' to surface, circulate good cement out the bradenhead valve.

Open up BOP; cement at surface. ND BOP and companion flange. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 5' in bradenhead.

Plug #4 mix and pump 20 sxs Class B cement (23.6 cf) to top off annulus and install P&A marker. RD and MOL.

Jim Yates, ConocoPhillips representative, was on location. Lester Jaramillo, BLM representative, was on location.

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Plug #2 with CR at 1200', mix 20 sxs Class B cement 23.6 cf), while pumping below CR pressure rose to ¼ bpm at 1200 PSI, sting out of CR and spot cement above CR up to 1024' to cover the Nacimiento top.
TOH and LD tubing. SI well. SDFD.

08/20/10 Open up well; no pressures. TIH and tag cement at 1015'. Perforate 3 squeeze holes at 175'. Establish circulation out bradenhead with 8 bbls of water.

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