

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 01 2010****Sundry Notices and Reports on Wells**

Farmington Field Office  
Bureau of Land Management

1. **Type of Well**  
GAS

5. **Lease Number**  
SF - 079365  
6. **If Indian, All. or  
Tribe Name**

2. **Name of Operator**

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

7. **Unit Agreement Name**  
San Juan 28-6 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**  
San Juan 28-6 Unit 91

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit F (SENW), 1460' FNL &amp; 1750' FWL, Section 14, T27N, R6W, NMPM

9. **API Well No.**  
30-039-07080

10. **Field and Pool**

11. **Blanco PC South  
County and State  
Rio Arriba Co., NM**

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other -- ☐ P&A**13. Describe Proposed or Completed Operations**

Well was P&amp;A'd 8/20/10 per attached A+ report.

RCVD SEP 8 '10

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Rhonda Rogers*

Rhonda Rogers Title Staff Regulatory Technician Date 9/1/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD****SEP 02 2010****FARMINGTON FIELD OFFICE****NMOCD**

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources  
**San Juan 28-6 Unit #91**

August 20, 2010

Page 1 of 1

1460' FNL & 1750' FWL, Section 14, T-27-N, R-6-W  
Rio Arriba Country, NM  
Lease Number: SF-079365  
API#30-039-07080

**Plug and Abandonment Report**

Notified NMOCD and BLM on 8/16/10

**Plugging Summary:**

- 08/17/10 MOL. Open up well; no pressure. LO/TO equipment on location. Remove part of wellhead and flowline. RU rig and equipment. ND wellhead. NU A-Plus companion flange and BOP. PU on tubing hanger and LD 40 joints 1.25" EUE tubing. SI well. SDFD.
- 08/18/10 Open up well; no pressures. TOH and LD 72 joints 1.25" tubing with bull plug on bottom. Total tally: 112 joints, 3610'. Round trip 5.5" casing scraper to 3164'. TIH and set 5.5" DHS cement retainer at 3164'. Pressure test tubing to 1300 PSI, held OK. Load casing with 5 bbls of water. Circulate hole clean with total 75 bbls of water. Attempt to pressure test casing to 500 PSI; bled down to 200 PSI in 1 minute. TOH with tubing and LD setting tool. SI well. SDFD.
- 08/19/10 Open up well; no pressure. TIH with tubing to 3164'.  
**Plug #1** with CR at 3164', spot 109 sxs Class B cement (128.62 cf) inside casing above CR up to 2202' to cover the Pictured Cliffs interval and Fruitland Coal, Kirtland and Ojo Alamo tops.  
TOH with tubing. SI well and WOC. Cement sample not dry after 4.5 hours. Load casing with 7 bbls of water. Establish rate ½ bpm at 700 PSI. RIH with wireline and tag cement at 2230'. Perforate 3 squeeze holes at 1250'. TIH and set 5.5" DHS cement retainer at 1200'. Pressure test above CR to 800 PSI for 5 minutes. Establish rate into CR 1 bpm at 500 PSI; decreased to ½ bpm at 700 PSI after 1 bbl.  
**Plug #2** with CR at 1200', mix 20 sxs Class B cement 23.6 cf), while pumping below CR pressure rose to ¼ bpm at 1200 PSI, sting out of CR and spot cement above CR up to 1024' to cover the Nacimiento top.  
TOH and LD tubing. SI well. SDFD.
- 08/20/10 Open up well; no pressures. TIH and tag cement at 1015'. Perforate 3 squeeze holes at 175'. Establish circulation out bradenhead with 8 bbls of water.  
**Plug #3** spot 80 sxs Class B cement (94.4 cf) down 5.5" casing from 175' to surface, circulate good cement out the bradenhead valve.  
Open up BOP; cement at surface. ND BOP and companion flange. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 5' in bradenhead.  
**Plug #4** mix and pump 20 sxs Class B cement (23.6 cf) to top off annulus and install P&A marker. RD and MOL.

Jim Yates, ConocoPhillips representative, was on location.  
Lester Jaramillo, BLM representative, was on location.

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TOH with tubing. SI well and WOC. Cement sample not dry after 4.5 hours. Load casing with 7 bbls of water. Establish rate 1/2 bpm at 700 PSI. RIH with wireline and tag cement at 2230'. Perforate 3 squeeze holes at 1250'. TIH and set 5.5" DHS cement retainer at 1200'. Pressure test above CR to 800 PSI for 5 minutes. Establish rate into CR 1 bpm at 500 PSI; decreased to 1/2 bpm at 700 PSI after 1 bbl.  
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