

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF 079071B

6. If Indian, Allottee or Tribe Name

SEP 13 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator  
Huntington Energy, L.L.C.

## 3a. Address

908 N.W. 71st St., Oklahoma City, OK 73116

## 3b. Phone No. (include area code)

405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NW, 1770' FNL & 1740' FWL  
Sec 28-T25N-R6W NMPM7. If Unit of CA/Agreement, Name and/or No.  
Canyon Largo Unit8. Well Name and No.  
Canyon Largo Unit # 3159. API Well No.  
30-039-2301110. Field and Pool or Exploratory Area  
Devils Fork Gallup11. Country or Parish, State  
Rio Arriba Co., NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests to TA the above referenced well due to uneconomic production. The following is the TA procedure:

1. MIRU. Unseat pump & POOH with pump & rods. Lay down all.
2. NU BOP. POOH with 2 3/8" tbg. RU wireline & RIH with CIBP & set at 5900'.
3. RIH with tubing and load well with produced water. Test plug to 500 psi. Monitor for 30 minutes.
4. Call NMOCD and set up to witness pressure test. MI Hi-Tech pump truck with 100 lb spring pressure & chart. Test plug to 500 psi & monitor for 30 minutes.
5. POOH & LD tubing. ND BOP. NUWH. Secure well.

TA approved until 10/1/11

Notify NMOCD 24 hrs  
prior to beginning  
operationsMust Comply with NMOCD Rules  
19.15.25.12, 19.15.25.13 and  
19.15.25.14

RCVD SEP 15 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 09/09/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 14 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

# Canyon Largo Unit #315

Current

Devil's Fork Gallup

NW SE NW Section 28, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 9/9/10

Spud: 10/25/1982

Completed: 12/08/1982

API: 30-039-23011

Ojo Alamo @ 2072'

Kirtland @ 2135'

Fruitland @ 2350'

Pictured Cliffs @ 2593'

Mesaverde @ 4162'

Niobrara @ 6013'

Gallup @ 6379'

KB: 6741'

8-5/8" 24# Csg set @ 217'  
170 sxs cement

2-3/8" 4.7 EUE ERD Tubing  
SN @ 6341'

DV Tool @ 5257'

▼ Proposed CIBP @ 5900'.

## Set II Treatment

30,000 Gallons 75% Pad  
20,000 Gallons 1 ppg 20/40  
40,000 Gallons 1-1/2 ppg 20/40  
Flush 3700 Gallons

## Set I Treatment

Frac Gallup-w/  
30,000 Gallons 75% Foam  
20,000 Gallons 1 ppg 20/40  
36,325 Gallons 1-1/2 ppg 20/40  
Flush 3906 Gallons  
Total 74,488 lbs 20/40

## Set 2

6013, 6024, 6037, 6053,  
6065 - 6071, 6078 - 6088,  
6111 - 6125, 6136.

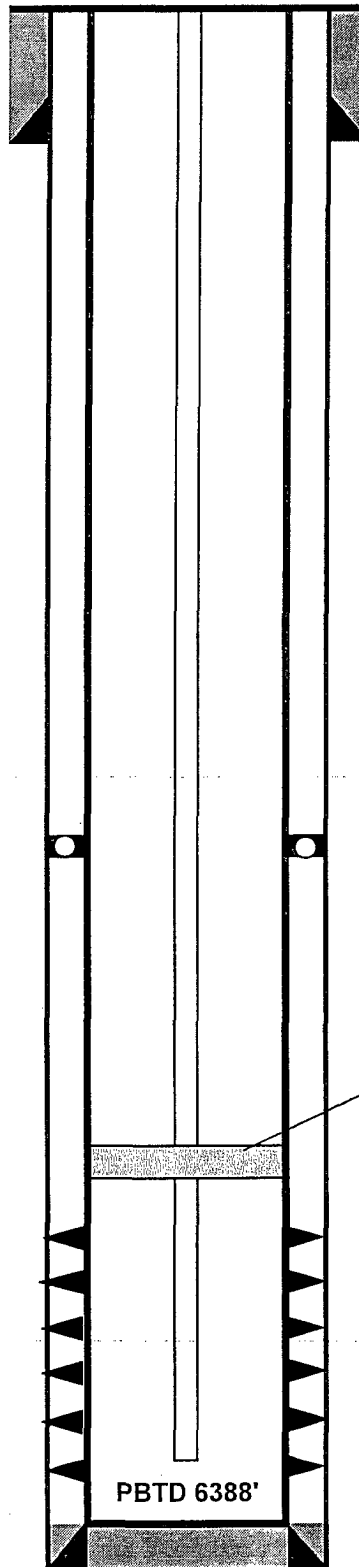
Total: 23 holes

## Set 1

6378, 6376, 6371, 6367, 6364, 6362,  
6360, 6357, 6352, 6349, 6346, 6344,  
6327, 6324, 6322, 6246, 6243, 6236,  
6233, 6218, 6215, 6210, 6207, 6199,  
6197, 6195, 6166, 6165.

Total: 28 holes

4-1/2" 11.6# J-55 prod Casing



TD 6437'