

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27495
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5167-2
7. Lease Name or Unit Agreement Name San Jaun 30-6 Unit
8. Well Number 468S
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter D : 910 feet from the North line and 1100 feet from the West line Section 36 Township 30N Range 7W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6690' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒ TA

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to TA the subject well per attached procedures and well bore schematic.

RCVD AUG 31 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 08/30/2010

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Kathy G. Rold

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

SEP 24 2010

Conditions of Approval (if any):

Notify NMOCD 24 hrs
prior to beginning
operations

Must comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

[Handwritten signature]

ConocoPhillips
SAN JUAN 30-6 UNIT 468S
Expense - TA

Lat 36° 46' 25.86" N

Long 107° 31' 36.588" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with Produced Fruitland Coal Water, if necessary. ND wellhead, NU BOP.

4. TOOH & LD Rods (details below).

Number	Description
1	1-1/4" x 22' Polished Rod
3	3/4" Pony Rods (8', 8', 6')
136	3/4" Plain sucker rods (3400')
2	3/4" Pony Rods (8', 8')
3	1 1/4" Sinker Bars (no neck, 75')
1	3/4" Shear Coupling
1	3/4" Rod Guide (8')
1	RHAC-Z 2" x 1-1/4" x 12' pump
1	1" x 1' Strainer Nipple

5. Make note of paraffin findings, how deep paraffin was found on rods & tubing, and try to obtain a sample.

6. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3567', PBTD @ 3648') . Record fill depth in Wellview.

7. TOOH & LD Tubing (details below).

Number	Description
113	2-3/8" Tubing joints
1	2-3/8" F nipple (ID 1.78")
2	2-3/8" Mud Anchor (33')
1	2-3/8" x 1-1/2" Crossover
1	2-1/16" Mule shoe guide

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

8. Round trip GR (Guage Ring) with Wireline for 7" 20# J-55 Casing. (ID: 6.456")

9. Use wireline to set CIBP for 7" 20# J-55 Casing. Set CIBP 52' above the 5-1/2" liner top @ 3275'. Liner Top @ 3327'.

10. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psi for 30 minutes on a 2 hour chart. If pressure test fails test CIBP for a good hold, and notify engineer.

11. If MIT is good, ND BOP, NU wellhead, and notify lead that operation is complete. RDMO.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #468S

API/UNII 3003927495	Surface Legal Location NMPM,036-030N-007W	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,690.00	Original KB/RT Elevation (ft) 6,702.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 6,702.00	KB-Tubing Hanger Distance (ft) 6,702.00	

Well Config: - 30039274950000, 8/9/2010 8:34:09 AM

