

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31103
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410		7. Lease Name or Unit Agreement Name: BLACKHILLS 16
4. Well Location Unit Letter N : 700 feet from the SOUTH line and 1850 feet from the WEST line Section 16 Township 26N Range 13W NMPM County SAN JUAN		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6256' GR		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to temporarily abandon this well per the attached procedure.

XTO wants to hold off on the P&A of this well so the partners can review area history and sale of property can be completed.

Please also see the attached wellbore diagram.

Must Comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

RCVD SEP 15 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Ri

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 9/14/2010
Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 24 2010
Conditions of Approval (if any):

Blackhills #16-2 – Fruitland Coal

TEMPORARY ABANDONMENT PROCEDURE

September 14, 2010

700' FSL & 1,850' FWL
Unit N, Section 16, T26N, R13W
San Juan County, NM API #30-045-31103

Note: The OCD must be given a 24 hr notice before the following work is to be completed.

1. Install and test location rig anchors. Comply with all NMOCD and Operator safety regulations. MIRU PU.
2. TOH and LD rods/pmp. ND WH and NU BOP. Function test BOP.
3. TOH w/tbg.
4. TIH w/4-1/2" cement retainer and set at 1,286'. TOH.
5. Pressure test cement retainer to 550 psi and record on chart for 30 min.
6. RDMO PU.

BLACKHILLS 16 #2 WELLBORE DIAGRAM

KB: 6,261'
GL: 6,256'
CORR: 5'

DATA
LOCATION: 700' FSL & 1,850' FWL, UNIT N, SEC 16, T 26N, R 13W
COUNTY/STATE: SAN JUAN, NEW MEXICO
FIELD: BASIN
FORMATION: FRUITLAND COAL
FED LEASE #: VA-22510000
XTO WELL #: 67918
SPUD DATE: 08/02/02
COMPLETION DATE: 02/18/03
IP: N/A
PRODUCTION METHOD: PUMPING
TUBING STRING: STC, 1 JT 2-3/8" TBG, 4' PERF SUB, SN, & 44 JTS 2-3/8" TBG. EOT @ 1,433', SN @ 1,395'
RODS: 2"X1-1/2"X12' RWAC-Z PMP, 55 - 3/4" RODS, 4' PONY, & 1-1/4"X20' PR
PERFS: FC: 1,336'-1,338', 1,343'-1,360', 1,372'-1,378', 1,382'-1,386' (4 SPF, 116 HOLES)

HISTORY

08/02/02: SPUD @ 08:20. DRILLED 8-3/4" HOLE TO 175'. SET 4 JTS 7", 20# J-55, ST&C, R-3 CSG @ 170'. CMT W/60 SX CL H CMT W/2% S-001 & 1/4 PPS D-29 (MIXED @ 15.8 PPG & 1.18 CUFT/FT). CIRC 5 BBLs CMT TO SURF.
08/06/02: DRILLED 6-1/4" HOLE TO 1,533'.
08/08/02: MIRU HALLIBURTON WL. RUN TRIPLE COMBO. RDMO WL. SET 34 JTS 4-1/2", 10.5# J-55, ST&C, R-3 CSG @ 1,520', FC @ 1,476'. CMTD W/100 SX 65/35 POZ CMT W/2% CACL2, 1/4 PPS CELLO, & 6% GEL LEAD (MIXED @ 12.7 PPG & 1.75 CUFT/FT) + 100 SX CL G CMT W/2% CACL2 & 1/4 PPS FLOCELE (MIXED @ 15.8 PPG & 1.18 CUFT/FT). CIRC 4 BBLs CMT TO SURF. RDMO DRLG RIG.
01/28/03: MIRU WL. RUN GR/CCL/CBL FR/1,450' TO SURF. TOC @ SURF. PERF FC FR/1,336'-1,338', 1,343'-1,360', 1,372'-1,378', 1,382'-1,386' (4 SPF, 0.32" DIA, 116 HOLES). RDMO WL.
01/31/03: MIRU FRAC. PMP 750 GALS 10% FORMIC AC. FRAC W/105,080# 20/40 BRADY SD + 45,340# 20/40 SLC SD W/72,660 GALS AMBORMAX XL FLUID. SD FR/1 0-5.0 PPG (SLC SD W/ACTIVATOR FR/4 0-5.0 PPG). ISIP 631 PSIG, 5" SIP 580 PSIG, 10" SIP 540 PSIG, 15" SIP 460 PSIG. ATP 1,085 PSIG, AIR 40.5 BPM. RDMO FRAC.
02/12/03: MIRU PU. CO TO PBTD (1,476').
02/17/03: TIH W/STC, 1 JT 2-3/8" TBG, 4' PERF SUB, SN, & 41 JTS 2-3/8" TBG. EOT @ 1,336', SN @ 1,299'. TIH W/2"X1-1/4"X6"X9"X11' RWAC-Z PMP, 51 - 3/4" RODS, 8', 4' PONY, & 1-1/4"X20' PR. RDMO PU.
02/18/03: SET LUFKIN CH80-76-64 PMPG UN W/ARROW C-46 ENG.
01/28/04: MIRU PU. TOH W/BHA. CO TO PBTD. TIH W/STC, 1 JT 2-3/8" TBG, 4' PERF SUB, SN, & 44 JTS 2-3/8" TBG. EOT @ 1,432', SN @ 1,394'. TIH W/2"X1-1/4"X6"X8"X11' RHAC-Z PMP, 55 - 3/4" RODS, 4' PONY, & 1-1/4"X20' PR. RDMO PU.
07/16/04: MIRU PU. TOH W/BHA. CO TO PBTD. TIH W/STC, 1 JT 2-3/8" TBG, 4' PERF SUB, SN, & 44 JTS 2-3/8" TBG. EOT @ 1,433', SN @ 1,395'. TIH W/2"X1-1/2"X10' RWAC-Z PMP, 55 - 3/4" RODS, 4' PONY, & 1-1/4"X20' PR. RDMO PU.
07/30/04: PMP CHG (PMP INCR TO 12' PMP).
02/15/08: XTO ENERGY ASSUMES OPERATIONS.

7", 20# J-55, ST&C CSG @
170'. CMT W/60 SX CL H CMT.
CIRC 5 BBL CMT TO SURF.

FC: 1,336'-1,338', 1,343'-1,360', 1,372'-1,378', 1,382'-1,386' (4 SPF, 116 HOLES)

4-1/2", 10.5# J-55 CSG @ 1,520'. CMTD
W/100 SX 65/35 POZ CMT + 100 SX CL
G CMT. CIRC 4 BBL CMT TO SURF.

PBTD: 1,476'
TD: 1,533'

8-3/4" HOLE

6-1/4" HOLE