

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

SEP 01 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

Lease Number

SF-080854

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 32-8 Unit

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 32-8 Unit 29P

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35072

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 769' FSL & 1740' FEL, Section 11, T31N, R8W, NMPM
Bottomhole: Unit O (SWSE), 1239' FSL & 1857' FEL, Section 11, T31N, R8W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -- ☐ Completion Report

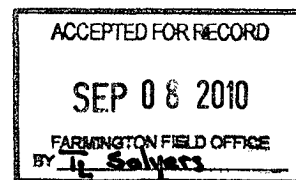
13. Describe Proposed or Completed Operations

RCVD SEP 14 '10

OIL CONS. DIV.

DIST. 3

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title Staff Regulatory Technician

Date 9/1/2010

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

AS

San Juan 32-8 Unit 29P
API# 30-045-35072
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

06/10/2010 RU W/L RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2366'. RD W/L 6/10/10 ✓
07/08/2010 Run GR/CCL Logs. RD W/L 7/8/10.
07/15/2010 Install Frac valve. PT csg to 6600#/30min @ 13:15hrs on 7/15/10. Test – OK. ✓
07/15/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8110', 8114', 8118', 8122', 8128', 8132', 8136', 8140', 8144', 8150', 8154', 8158', 8162', 8166', 8170', 8174', 8178', 8182', 8186', 8192', 8196', 8202', 8206', 8210', 8212' = 50 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 29,820gals 70% SlickWater w/ 40,000# of 20/40 TLC Sand. N2:1,733,000SCF. Set CFP @ 6310'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5865', 5900', 5910', 5912', 5930', 5945', 5962', 5980', 5992', 6012', 6038', 6054', 6060', 6069', 6076', 6082', 6100', 6114', 6128', 6140', 6158', 6164', 6178', 6186', 6200' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 37,590gals 70% SlickWater w/ 100,203# of 20/40 Arizona Sand. N2:1,277,000SCF. Set CFP @ 5850'.
Perf **Cliffhouse** w/ .34" diam. – 1SPF @ 5508', 5522', 5528', 5536', 5542', 5550', 5564', 5572', 5578', 5586', 5594', 5600', 5618', 5657', 5664', 5672', 5708', 5716', 5724', 5740', 5748', 5766', 5772', 5779', 5786', 5818', 5830' = 27 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 35,742gals 70% SlickWater w/ 106,822# of 20/40 Arizona Sand. N2:1,196,000SCF. Start Flowback. ✓
07/23/2010 RIH w/ CBP set @ 5380'. RD Flowback & Frac Equip.
08/13/2010 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.
08/16/2010 Tag CBP set @ 5380' & M/O. CO & M/O CFP @ 5850'. Flowback.
08/16/2010 **Started selling MV gas thru GRS.** ✓
08/17/2010 CO & M/O CFP @ 6310'. C/O to PBTD @ 8226'. Flowback.
08/17/2010 **Started selling DK gas with MV gas thru GRS.** ✓
08/18/2010 RIH w/ CBP set @ 6320'. Flow Test MV. Tag CBP set @ 6320' & M/O. Flowback.
08/23/2010 Run Spinner on Dakota. RIH w/ 263jts, 2 3/8", 4.7#, L-80 tbg set @ 8135' w/ F-Nipple @ 8133'. ND BOPE. NU WH. RD RR @ 18:00hrs on 8/23/10. ✓