

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 30 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF - 079522
6. If Indian, All. or
Tribe Name

2. Name of Operator
Burlington Resources Oil & Gas Company

7. Unit Agreement Name
San Juan 28-5 Unit

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-5 Unit 72

P.O. Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-20028

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit N (SESW), 1600' FSL & 1500' FWL, Section 35, T28N, R5W, NMPM

Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Other - P&A

☐ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD SEP 8 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A subject well per attached procedures and current well bore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 08/30/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date AUG 31 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Notify NMOCD 24 hrs
prior to beginning
operations**

NMOCD

ConocoPhillips
SAN JUAN 28-5 UNIT 72 (DK)
Expense - P&A

Lat 36° 36' 49.716" N

Long 107° 19' 54.804" W

PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. Hold pre-job safety meeting.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X____, Unknown____.
Tubing: Yes____, No X____, Unknown____, Size____, Length____.
Packer: Yes____, No X____, Unknown____, Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. Round-trip 4-1/2" casing scraper or wireline gauge ring to 7650' or as deep as possible.

Note : don not drill out the current CIBP set at 7644'

5. Plug #1 (Dakota perforations and top, 7644' – 7544'): Load casing with water and circulate well clean. Mix 12 sxs Class B cement and spot above the current CIBP located at 7644' to isolate Dakota perforations and top. PUH.
6. Plug #2 (Gallup top, 6659' – 6559'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover Gallup top. PUH.
7. Plug #3 (Mesaverde 5194' – 5094'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover the MV top. PUH.
8. Plug #4 (Chacra 4550' – 4450'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover the Chacra top. PUH.
9. Plug #5 (Lewis, Pictured Cliffs 3862' - 3428'): Mix 36 sxs Class B cement and spot a balanced plug inside the casing to cover the Lewis and PC top. PUH.
10. Plug # 6 (Fruitland, Kirtland and Ojo Alamo tops, 3280' - 2750'): Perforate 3 squeeze holes at 3280'. TIH and set CR at 3230'. Establish rate into squeeze holes. Mix and pump 94 sxs Class B cement, squeeze 50 sxs outside casing and leave 44 sxs inside casing to cover Fruitland, Kirtland and Ojo Alamo tops. PUH.
11. Plug # 7 (Nacimiento top 1605' -1505'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover Nacimiento top. PUH.
12. Plug # 8 (8.625" Surface casing shoe, 388' - Surface): Mix 30 sxs Class B cement and spot a balanced plug inside the casing to surface. PUH.WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28-5 UNIT #72

API/UVI	Service Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003920028	NMPM,035-028N-005VV	BASIN DAKOTA (APPROVED CASE)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Gravid Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,627.00	6,639.00	12.00				

Well Config: - Original Hole, 8/27/2010 9:46:14 AM

