UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 3 0 2010

• •	armingt	on Field Office
Bure	attof L	and Management Lease Number
1. Type of Well GAS	5. 6.	SF - 079522 If Indian, All. or Tribe Name
2. Name of Operator Burlington Resources Oil & Gas Company	7.	Unit Agreement Name San Juan 28-5 Unit
3. Address & Phone No. of Operator	8.	Well Name & Numbe San Juan 28-5 Unit 72
P.O. Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M	10.	30-039-20028 Field and Pool
Surf: Unit N (SESW), 1600' FSL & 1500' FWL, Section 35, T28N, R5W, NMPM	Basin	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission X Notice of Intent X Abandonment Recompletion Subsequent Report Plugging Change of Plans New Construction Non-Routine Fracturing	_X_	Other - P&A RCVD SEP 8'10
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
Casing Repair Water Shut off		DIST. 3
Casing Repair Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations Burlington Resources wishes to P&A subject well per attached procedures and current well bore solutions. 14. I hereby certify that the foregoing is true and correct. Signed Jamie Goodwin Title Regulatory (This space for Federal or State Office use)	schema	DIST, 3 tic.
Casing Repair Water Shut off Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations Burlington Resources wishes to P&A subject well per attached procedures and current well bore solutions. 14. I hereby certify that the foregoing is true and correct.	schema Technic	DIST, 3

Notify NMOCD 24 hrs prior to beginning operations



ConocoPhillips SAN JUAN 28-5 UNIT 72 (DK) Expense - P&A

Lat 36° 36' 49.716" N

Long 107° 19' 54.804" W

PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. Hold pre-job safety meeting.

- 1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3.	Rods: Yes, No_X, Unknown
	Tubing: Yes, NoX, Unknown, Size, Length
	Packer: Yes, NoX, Unknown, Type
	If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. Round-trip 4-1/2" casing scraper or wireline gauge ring to 7650' or as deep as possible.

Note: don not drill out the current CIBP set at 7644'

- 5. Plug #1 (Dakota perforations and top, 7644' 7544'): Load casing with water and circulate well clean. Mix 12 sxs Class B cement and spot above the current CIBP located at 7644' to isolate Dakota perforations and top. PUH.
- 6. Plug #2 (Gallup top, 6659' 6559'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover Gallup top. PUH.
- 7. Plug #3 (Mesaverde 5194' 5094'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover the MV top . PUH.
- 8. Plug #4 (Chacra 4550' 4450'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover the Chacra top . PUH.
- 9. Plug #5 (Lewis , Pictured Cliffs 3862' 3428'): Mix 36 sxs Class B cement and spot a balanced plug inside the casing to cover the Lewis and PC top . PUH.
- 10. Plug # 6 (Fruitland, Kirtland and Ojo Alamo tops, 3280' 2750'): Perforate 3 squeeze holes at 3280'. TIH and set CR at 3230'. Establish rate into squeeze holes. Mix and pump 94 sxs Class B cement, squeeze 50 sxs outside casing and leave 44 sxs inside casing to cover Fruitland, Kirtland and Ojo Alamo tops. PUH.
- 11. Plug # 7 (Nacimiento top 1605' -1505'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover Nacimiento top. PUH.
- 12. Plug # 8 (8.625" Surface casing shoe, 388' Surface): Mix 30 sxs Class B cement and spot a balanced plug inside the casing to surface. PUH.WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.					
	,				

Current Schematic ConocoPhillips Well Name: SAN JUAN 28-5 UNIT #72 Die II Confloration Typ Edit NMPM,035-028N-005W NEW MEXICO 3003920028 round Eleuation (f) riginal KB/RT Elevation (f) K6-Casing Flange Distance (1) KB-Toblog Hanger Distance (f) 6,627.00 6,639.00 12.00 Well Config: - Original Hole, 8/27/2010 9:46:14 AM ftKB ftKB (MD) (TVD) Schematic - Actual Frm Final Surface Casing Cement, 12-338, -7,531 5/13/1967, Cemented with 200 sxs Class -24 'A' Cement, circulated 2 bbls to surface. 0 Surface, 9 5/8in, 9.001in, 12 ftKB, K.B. 12 adjusted from 13.511 to 121, 338 ftKB Cement Squeeze, 1,923-2,551, 8/11/2010, 337 SQUEEZED WITH 40 SXS TYPE III WITH 338 2/10 HR-5 & 3/10 HAL 322. 339 SQUEEZE, 2,594, 8/21/2010 1,555 NACIMIENTO, 1,555 Cement Squeeze, 12-2,900, 8/6/2010, 2,594 SQUEEZED WITH 567 SXS 12.1# PREMIUM LITE FM. FOLLOWED WITH 40 SXS 12.5 2,800 OJO ALAMO, 2,800 PREMIUM LITE HIGH STRENTH FM. 2,996 SQUEEZE, 2,996, 8/21/2010 2,998 KIRTLAND, 2,998 Cement Squeeze, 2,513-3,012, 8/16/2010, 3,190 SQUEEZED WITH 55 SXS TYPE III WITH 3/10 FLUID LOSS, 2/10 HR-5 LEAD. 3,206 FOLLOW 21 SXS TYPE III NEAT. 3,230 FRUITLAND, 3,230 SQUEEZE, 3,190, 8/20/2010 3,478 Pictured Cliffs, 3,478 SQUEEZE, 3,206, 8/20/2010 3,609 Cement Squeeze, 2,516-3,240, 8/21/2010, SQUEEZED UNDER RETAINER, AT 2546'. 3,615 3,812 LEVIS, 3,812 -4,500 CHACRA, 4,500 5,144 CLIFF HOUSE, 5,144 5,520 Cement Retainer, 5,520-5,522 5,522 Cement Squeeze, 5,520-5,657, 8/4/2010, 12.8 BBLS (50 SXS) TYPE II W/HR-5 5,645 Point Lookout, 5,645 RETARDER. 5,763 Cement Retainer, 5,763-5,765 5,765 5,825 Cement Squeeze, 5,670-5,825, 7/31/2010 5,831 6,376 6,609 Gallup, 6,609 Top of Packer @ 7544'., bottom 7,543 of packer @ 7552 7,550 Greenhorn, 7,550 7,612 Graneros, 7,612 7,644 Bridge Plug - Temporary, 7,644-7,646 7,646 7,648 Dakota, 7,648 7,654

Dakota, 7,654-7,666, 6/5/1967

Dakota, 7,754-7,766, 6/5/1967

Dakota, 7,828-7,852, 6/5/1967

Plug Back, 7,870-7,930, 6/23/1967

Production Casing Cement, 3,210-7,930,

Production, 4 1/2in, 4.000in, 12 ftKB, 7,930

Report Printed: 8/27/2010

6/23/1967, Cemented with 150 sxs of Cement. Class C, 290 sxs of cement class

C. TOC 3210' Temp-Survey 6//4/67

fiKB

Page 1/1

7,666 7,754

7,766

7,828

7,852

7,870

7.921

7,929

7,930

PBTD, 7,870

TD, 7,930, 5/24/1967