

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Jun 19, 2008

WELL API NO.

30-039-30785

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-290-3

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

8. Well Number 167P

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 710 feet from the South line and 2100 feet from the West line

Section 32 Township 27N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6571' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD SEP 20 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

05/03/2010

Rig Released Date:

05/22/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crystal Tafoya

TITLE

Staff Regulatory Technician

DATE

9/16/2010

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:

Kelly G. Boe

TITLE

DATE

SEP 27 2010

Conditions of Approval (if any):

R

San Juan 27-5 Unit 167P
API# 30-039-30785
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

06/15/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2700'. RD W/L 6/15/10.

08/05/2010 Install Frac valve. PT csg to 4100#/30min @ 09:15hrs on 8/5/10. Test – OK.

08/05/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7435', 7438', 7441', 7447', 7450', 7455', 7458', 7462', 7466', 7470', 7474', 7478', 7482', 7486', 7491', 7498', 7504', 7514', 7518', 7522', 7526', 7530' = 22 Holes. 2SPF @ 7547', 7550', 7554', 7558', 7562', 7566', 7570', 7574', 7577', 7586', 7588', 7595', 7598', 7601', 7605', 7609', 7611', 7618', 7620', 7622' = 40 Holes. Dakota Total Holes = 62. Acidize w/ 10bbls 15%HCL. Frac w/ 106,470gals SlickWater w/ 40,056# of 20/40 Arizona Sand. Set CBP @ 5620'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5266', 5269', 5299', 5301', 5307', 5331', 5333', 5344', 5400', 5402', 5411', 5417', 5420', 5423', 5426', 5429', 5446', 5458', 5467', 5470', 5474', 5485', 5503', 5507', 5512' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 36,876gals 70% SlickWater w/ 100,157# of 20/40 Arizona Sand. N2:1,400,500SCF. Set CFP @ 5240'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4873', 4883', 4887', 4900', 4904', 4912', 4915', 4938', 4942', 4946', 4950', 4953', 4956', 4961', 4966', 4972', 4976', 4980', 4983', 4987', 4990', 4993', 4996', 5083', 5086', 5088' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 36,876gals 70% SlickWater w/ 103,440# of 20/40 Arizona Sand. N2:1,238,500SCF. Start Flowback.

08/09/2010 RIH w/ CBP set @ 4470'. RD Flowback & Frac Equip.

08/31/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

09/01/2010 Tag CBP set @ 4470' & M/O. CO & M/O CFP @ 5240'. Flowback.

09/01/2010 **Started selling MV gas thru GRS.**

09/02/2010 Flow Test MV. CO & M/O CBP @ 5620'. C/O to PBTD @ 7664'. Flowback.

09/02/2010 **Started selling DK gas with MV gas thru GRS.**

09/10/2010 Run Spinner on Dakota. RIH w/ 244jts, 2 3/8", 4.7#, J-55 tbg set @ 7611' w/ F-Nipple @ 7610'. ND BOPE. NU WH. RD RR @ 18:00hrs on 9/10/10.