Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources June 19, 2008 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-05451 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 😠 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A lindrith Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil Well Gas Well X Other # 35 2. Name of Operator 9. OGRID Number Energen Resources Corporation 162928 3. Address of Operator 10. Pool name or Wildcat 2010 Afton Place, Farmington, NM 87401 S.Blanco Pictured Cliffs 4. Well Location Unit Letter J: 1750 1550 feet from the feet from the South line and\_\_\_\_ East Township **NMPM** Section 24N Range 03W County Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7098' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: refrac X OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RCWD SEP 17'10 Energen Resources refraced the Lindrith #35 PC as follows: OIL CONS. DIV. 08/15/10 MIRU. NU BOP. TOH with 1.50" tubing. DIST. A 08/17/10 Run CBL, TOC @ 2950'. 08/18/10 Re-perforate existing PC from 3214'-3258' - 4 spf -176 holes. Acidize PC with 500 gals 15% HCL. 08/21/10 Frac PC with 79,828 gals Delta 140 and 3,957# Monoprop & 1,200# 100 Mesh. 08/22-09/01/10 Flow back and clean out with air and foam. 09/02/10 TIH with 1.25" 1.70# J-55 tubing, set @ 3239'. ND BOP. NUWH. Return well to production. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Analyst TITLE... \_\_ DATE \_\_\_ 09/14/10 vdonaghe@energen.com

BV

TITLE

E-mail address: \_\_

Deputy Oil & Gas Inspector.

District #3

PHONE <u>505.325.6800</u>

DATE

Type or print name Vicki Donaghey

Conditions of Approval (if any):

For State Use Only