

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 07 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL SESE SEC. 5 (P) - T26N-R6W N.M.P.M.

5. Lease Serial No.

NMM-03551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BREECH E #104

9. API Well No.

30-039-06644

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/BASIN

DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SOZ MV &</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>CHACRA PERFS &</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>ISOLATE WATER</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has squeezed the Mesa Verde perfs from 5,034'-5,352' & Chacra perfs from 3,887'-3,897'. Isolated formation tops & useable water zones as required in the drilling conditions of approval to deepen this well to the Dakota formation.

Please see the attached morning report.

RCVD SEP 14'10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 9/3/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Breach E 104

8/4/2010

MIRU Rig TOH w/tbg

8/5/2010

Set RBP @ 3,800'. PT csg to 550 psig for 15". Tstd OK. Ran GR/CCL/CBL log fr/3,788' - surf w/500 psig on csg. Caught & rlsd RBP. RDMO.

8/10/2010

MIRU. Matthew Gusdorf & Dusty Mecham recd approval 8/9/10 to begin remedial cmt wrk w/7" csg fr/Wayne Townsend w/BLM @ 1:45 p.m. & fr/Charlie Parrin & Kelly Roberts w/NMOCD @ 3:00 pm.

8/11/2010

RDMO. SD WO cmt crw.

8/16/2010

MIRU. MV perfs fr/5,034'-5,352'. Recd verbal approval fr/Charlie Perrin w/NMOCD @ 3:00 p.m. 8/13/10 to sqz MV perfs fr/5,034' - 5,352' and Chacra perfs fr/3,887' - 3,897' on 8/16/10. Left mesg on BLM cmt phone @ 3:10 p.m. 8/13/10 for sqz on 8/16/10. Rptd to Kevin Snider w/BLM @ 10:00 a.m. 8/15/10 of sqz on 8/16/10 @ 10:00 a.m. Ppd dwn tbg w/100 sxs Class G cmt (mixed @ 15.8 ppg & 1.15 cu ft/sx yield, 115 cu ft). Cmt sptd fr/5,355' - 4,845' (MV perfs fr/5,034' - 5,352'). Tgd TOC @ 4,920' (Sqzd 3 bbl cmt into MV perfs). Chacra perfs fr/3,887'-3,897'. Ppd dwn tbg w/75 sxs Class G cmt (mixed @ 15.8 ppg & 1.15 cu ft/sx yield, 86 cu ft). Cmt sptd fr/3,914' - 3,524'. RDMO cmt trks.

8/17/2010.

Perf 4 sqz holes @ 2,939' (PC TOP 2,889')w/3-1/8" csg gun. Set CICR @ 2,890'. EIR dwn tbg @ 2.0 BPM & 1,000 psig. Sqz perfs @ 2,939' w/580 sxs Poz Premium 50/50 - SBM cmt (mixed @ 13 ppg & 1.43 cu ft/sx yield, 829.4 cu ft). Tail w/50 sxs class G cmt (mixed @ 15.8 ppg & 1.15 cu ft/sx yield, 57.5 cu ft. Stung out fr/CICR. Rev circ w/15 BFW. Circ 1 bbl cmt.

8/18/2010

SD WOC

8/19/2010

Ran GR/CCL log fr/2,895' - surf. Recd approval w/CBL fr/Wayne Townsend w/BLM @ 1:20 p.m. & Charlie Parrin w/NMOCD @ 2:30 p.m to proceed with drilling operations. 8/19/10 TOC @ 550'. DO CICR fr/2,890' - 2,891.5'.

8/20/2010

DO CICR fr/2,900' - 2,969'. DO cmt fr/3,608' - 3,686'.

8/21/2010

DO cmt fr/3,686' - 3,822'. DO cmt fr/3,822' - 3,914'. Press dropd.

8/22/2010

DO cmt fr/4,900' - 5,054'. Press dropd. DO cmt fr/5,440' - 5,608'.

8/23/2010

DO cmt fr/5,984' - 5,986'. DO cmt fr/6,431' - 6,740'. PT csg fr/6,740' - surf to 550 psig for 30" w/chart. Press dropd. Recd verbal approval fr/Wayne Townsend w/BLM & Charlie Perrin w/NMOCD for PT. DO cmt fr/6,740' - 6,746' (7" csg shoe). DO opn hole fr/6,746' - 6,753'.

8/24/2010 Set RBP @ 85' FS. PT RBP to 550 psig for 10". Tstd OK. RDMO