

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Record Clean-up

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED

SEP 08 2010

2. **Name of Operator**
CONOCOPHILLIPS COMPANY

Farmington Field Office
Bureau of Land Management

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit J (NWSE), 2010' FSL & 1700' FEL, Section 11, T29N, R6W, NMPM

5. **Lease Number**
NMNM -012698
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 29-6 Unit
8. **Well Name & Number**
San Juan 29-6 Unit 89M
9. **API Well No.**
30-039-27581
10. **Field and Pool**
Blanco MV/Basin DK
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

Other -

RCVD SEP 14'10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Surface and Int csg was set in this well, no production csg set. We performed 3 squeezes. A decision was made to P&A this wellbore.

11/2004 call was placed to Jim Lovato /BLM & the OCD. Verbal was given to P&A wellbore by setting 5 plugs inside csg. Below is the procedure.

Plans are to place **1st plug** by setting CR @ 3609' and sting into and pump 925 sx Class B cmt & sting out and pump 150' + (100% excess) on top of CR. **2nd plug** pump spacer & 70 sx Class B cmt. **3rd plug** pump spacer & 25 sx Class B cmt. **4th plug** pump spacer & 25 sx Class B cmt. **5th plug** pump 18 sx Class B cmt & cut off csg & install P&A marker. RD& RR.

Attached is the well schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 9/8/10.

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 09 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips

WELL SCHEMATIC

Well Name: San Juan 29-6 #89M
 API #: 30-039-27581
 Location: 2010' FSL & 1700' FEL
 Sec. 11 - T29N - R6W
 Rio Arriba County, NM
 Elevation: 6761' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

Spud: 20-Nov-04
 Spud Time: 6:00
 Date TD Reached: 7-Dec-04

Surface Casing Date set: 20-Nov-04
 Size 9 5/8 in
 Set at 226 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 226 ft
 TD of 12-1/4" hole 236 ft

Notified BLM @ _____ hrs on 18-Nov-04
 Notified NMOCD @ _____ hrs on 18-Nov-04

Intermediate Casing Date set: 26-Nov-04
 Size 7 in 91 jts
 Set at 3934 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3891 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3934 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3934 ft
 Pup @ _____ ft
 Notified BLM @ 11:40 hrs on 24-Nov-04
 Notified NMOCD @ 11:40 hrs on 24-Nov-04

☒ New
☐ Used

☒ New
☐ Used

8 perforations at 3425'

Squeeze #1 TOC at 3529'

4 perforations at 3855'

Intermediate TOC at 3886'

OH from 3934' to 8189'

Production Casing:
 No Production Casing Set
 Hole Size 6 1/4 in
 Notified BLM @ 07:00 hrs on 08-Dec-04
 Notified NMOCD @ 07:00 hrs on 08-Dec-04

TD of 6-1/4" Hole: 8189 ft

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Cement

Date cmf'd: 20-Nov-04
 Lead: 150 sx Class B Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx Floccle
 1.18 cuft/sx, 177.0 cuft slurry at 15.6 ppg
 Displacement: 14.3 bbls fresh wtr
 Bumped Plug at: 23:18 hrs w/ 132 psi
 Final Circ Press: 61 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 11 bbls
 Floats Held: No floats used
 W.O.C. for 6.50 hrs (plug bump to start NU BOP)
 W.O.C. for 13.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmf'd: 26-Nov-04
 Lead: 339 sx Standard Cement
 + 3% Econolite
 + 10.00 lb/sx Phenoseal
 2.88cuft/sx, 978.3 cuft slurry at 11.5 ppg
 Tail: did not pump
 see comments below

Cement Squeeze #1

Date cmf'd: 29-Nov-04
 Cement: 60 sx Standard Cement
 + 0.3% Halad 344
 1.18 cuft/sx, 70.8 cuft slurry at 15.8 ppg

Cement Squeeze #2

Date cmf'd: 1-Dec-04
 Cement: 86 sx Standard Cement
 + 0.3% Halad 344
 1.18 cuft/sx, 101.5 cuft slurry at 15.6 ppg

Cement Squeeze #3

Date cmf'd: 2-Dec-04
 Lead: 435 sx Standard Cement
 + 3% Econolite
 2.88 cuft/sx, 1252.8 cuft slurry at 11.5 ppg
 Tail: 75 sx Standard Neat Cement
 1.18 cuft/sx, 88.5 cuft slurry at 15.6 ppg

Production Cement

Cement: did not pump
 see comments below



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

NMNM-012698 (WC)
3162.3-4 (21110)

CONOCO PHILLIPS

August 19, 2010

AUG 20 2010

Ms. Sharon Zubrod
ConocoPhillips
San Juan Business Unit
3401 East 30th Street
Farmington, New Mexico 87402

FARMINGTON, NEW MEXICO
REGULATORY

Dear Ms. Zubrod:

Reference is made to your well No. 89M San Juan 29-6 Unit Located 2010' FSL & 1700' FEL sec. 11, T. 29 N., R. 6 W., San Juan County, New Mexico, lease NMNM-012698. The subject well was plugged during December 2004 using a verbally approve procedure. Therefore, you are required to submit a plugging procedure and a subsequent report of abandonment by September 15, 2010.

Failure to comply within the time above may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-93000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason
Petroleum Engineer, Petroleum Management Team