

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 08 2010****Record Clean-up**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

2. Name of Operator

**CONOCOPHILLIPS COMPANY**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 2010' FSL &amp; 1700' FEL, Section 11, T29N, R6W, NMPM

5. Lease Number  
NMNM -0126986. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 29-6 Unit8. Well Name & Number  
San Juan 29-6 Unit 89M

9. API Well No.

30-039-27581

10. Field and Pool

Blanco MV/Basin DK

11. County and State  
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing☐

Casing Repair

☐ Water Shut off☐

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Attached is the operations summary report and end of well schematic for the P&amp;A of this well.

This well was P&amp;A'd 12/12/2004

RCVD SEP 14 '10

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 9/8/10.

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD****SEP 09 2010****FARMINGTON FIELD OFFICE****NMOCD**

## Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 089M

Common Well Name: SAN JUAN 29-6 UNIT 089M

Event Name: DRILLING

Contractor Name: KEY ENERGY SERV

Rig Name: KEY ENERGY

Start: 11/16/2004

Rig Release: 12/12/2004

Rig Number: 43

Spud Date: 10/21/2004

End:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/11/2004	08:00 - 17:00	9.00	RIGMNT	SVRG	PROD1	SERVICE RIG, CLEAN AND PREPARE RIG FOR MOVE WHILE WAITING ON ORDERS
	17:00 - 06:00	13.00	RIGMNT	SVRG	PROD1	CHANGE OUT DRILLING LINE ON DRUM, CLEAN MUD PITS
12/12/2004	06:00 - 06:30	0.50	PERFOP	SFTY	PROD1	PJSM WITH RIG CREW, WIRELINE & FISHING HAND ON WIRELINE/PERFORATING OPERATIONS
	06:30 - 07:30	1.00	PERFOP	RURD	PROD1	SPOT AND RIG UP WIRELINE
	07:30 - 10:00	2.50	PERFOP	PERF	PROD1	START IN HOLE WITH TAG UP RUN @ 7.55AM, TAG FISH @ 3697, TAG BOTTOM OR BIT @ 3864, FIRST GUN RUN 22 SHOTS PER 5 FOOT, SHOTS F-3853-3848FT, SECOND GUN RUN 13 SHOTS PER 3 FOOT, SHOTS F-3847-3844FT.
	10:00 - 10:30	0.50	DRILL	CIRC	PROD1	KELLY UP AND BREAK CIRCULATION WITH AIR @ 75PSI, CIRCULATE WITH MIST FOR 15MIN UP TO 250PSI, KELLY BACK
	10:30 - 12:00	1.50	FISH	JAR	PROD1	MANUALY BACK OFF JARRS, RIG UP WIRELINE RIH AND CHECK BACK OFF POINT, RIG DOWN WIRELINE.
	12:00 - 16:30	4.50	DRILL	TRIP	PROD1	KELLY BACK POOH & STAND BACK 54 STANDS, LAY DOWN 8 COLLARS & FISHING TOOLS/JARRS.
	16:30 - 17:00	0.50	DRILL	OTHR	PROD1	PICK UP AND INSPECT CEMENT RETAINER
	17:00 - 17:30	0.50	DRILL	SFTY	PROD1	PJSM WITH RIG CREW AND BAKER TOOL HAND ON RUNNING AND SETTING CEMENT RETAINER
	17:30 - 23:00	5.50	DRILL	TRIP	PROD1	TIH WITH CEMENT RETAINER TO 3609FT
	23:00 - 23:30	0.50	CEMENT	SFTY	PROD1	PJSM WITH RIG CREW, CEMENT CREW, & BAKER FISHING HAND, COVERING JOB STEPS, PUMPING OPERATIONS, AND DP LAYDOWN.
	23:30 - 00:45	1.25	CEMENT	PRIM	PROD1	START 1ST STAGE, PSI TEST TO 1000#S, PUMP 12BBL FRESH WATER SPACER, MIX AND PUMP 11.4#/GAL SLURRY 925TOTOAL SKS, 2.21 YIELD, PUMP 7BBL DISPLACEMENT, SHUT DOWN AND STING OUT OF RETAINER, PUMP 14.5BBL FRESH WATER SPACER, PUMP 300FT OF 11.4#/GAL SLURRY ON TOP OF RETAINER.
	00:45 - 06:00	5.25	CEMENT	TRIP	PROD1	POOH SIDEWAYS TO 3036.47FT, WHILE FIGHTING FREEZING PROBLEMS
12/13/2004	06:00 - 06:30	0.50	CEMENT	SFTY	PROD1	PJSM WITH RIG AND CEMENT CREW ON PUMPING OPERATIONS
	06:30 - 08:30	2.00	CEMENT	PRIM	PROD1	PLUG #1, PUMP 5BBL SPACER WITH RETURNS TO PIT, PUMP 14.8#/GAL SLURRY TOTAL 70SKS @ 1.36 YIELD, PUMP 18BBL FRESH WATER DISPLACEMENT, SHUT DOWN.
	08:30 - 10:30	2.00	CEMENT	TRIP	PROD1	POOH SIDEWAYS TO 1576.56FT
	10:30 - 10:45	0.25	CEMENT	PRIM	PROD1	PLUG #2, PUMP 23BBL SPACER WITH RETURNS TO PIT, PUMP 14.8#/GAL SLURRY TOTAL 25SKS @ 1.36 YIELD, PUMP 9.5BBL FRESH WATER DISPLACEMENT, SHUT DOWN
	10:45 - 12:30	1.75	CEMENT	TRIP	PROD1	POOH SIDEWAYS TO 253.20FT
	12:30 - 13:00	0.50	CEMENT	PRIM	PROD1	PLUG #3 PUMP 25BBL SPACER WITH RETURNS TO PIT, PUMP 14.8#/GAL SLURRY TOTAL 25SKS @ 1.36 YIELD, PUMP 1BBL FRESH WATER DISPLACEMENT, SHUT DOWN
	13:00 - 15:30	2.50	CEMENT	TRIP	PROD1	POOH SIDEWAYS ALL REMANING JOINTS, PULL OUT MOUSE HOLE SHUCK, ND CHOKE LINE, ND FLOW LINE, ND BOP, TIH WITH 1 JOINT TO 31.73FT
	15:30 - 17:00	1.50	CEMENT	PRIM	PROD1	PLUG #4, PUMP 14.8-15.5 #/GAL SLURRY TOTAL 18SKS @ 1.36 YIELD, PUMP .5 FRESH WATER DISPLACEMENT, WASH DOWN 6-7 FEET FOR PLACEMENT OF P&A MARKER JOINT, TIE ONTO BACK SIDE AND PUMP 2-3 BBL OF 14.8-15.5 SLURRY CAUGHT PSI SHUT DOWN @100#S, END JOB, RIG DOWN AND RELEASE
	17:00 - 00:00	7.00	MOVE	DMOB	DEMOB	HALLIBURTON @ 17.00 JET PITS, DRAIN ALL PUMPS AND WATER LINES, CONTINUE RIG DOWN, WILL MOVE 12-14-04 @ 07.00AM, RELEASE RIG @

END OF WELL SCHEMATIC

Well Name: San Juan 29-6 #89M  
 API #: 30-039-27581  
 Location: 2010' FSL & 1700' FEL  
 Sec. 11 - T29N - R6W  
 Rio Arriba County, NM  
 Elevation: 6761' GL (above MSL)  
 Dri Rig RKB: 13' above Ground Level  
 Datum: Dri Rig RKB = 13' above GL

Spud: 20-Nov-04  
 Spud Time: 6:00  
 Date TD Reached: 7-Dec-04  
 Release Dri Rig: 13-Dec-04  
 Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Casing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 20-Nov-04  
 Size 9 5/8 in  
 Set at 226 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE Csg Shoe 226 ft  
 TD of 12-1/4" hole 236 ft  
 Notified BLM @ hrs on 18-Nov-04  
 Notified NMOC D @ hrs on 18-Nov-04

**Intermediate Casing** Date set: 26-Nov-04  
 Size 7 in 91 jts  
 Set at 3934 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 % Top of Float Collar 3891 ft  
 T.O.C. SURFACE Bottom of Casing Shoe 3934 ft  
 Pup @ ft TD of 8-3/4" Hole 3934 ft  
 Pup @ ft  
 Notified BLM @ 11:40 hrs on 24-Nov-04  
 Notified NMOC D @ 11:40 hrs on 24-Nov-04

☒ New  
☐ Used

☒ New  
☐ Used

**Plug #5: 50' - surface**  
 Date cmt'd: 12-Dec-04  
 Cement: 18 sx Class B Cement  
 + 2% Gel  
 1.36 cuft/sx, 24.5 cuft slurry at 14.8 ppg

**Plug #4: 276' - 176'**  
 Date cmt'd: 12-Dec-04  
 Cement: 25 sx Class B Cement  
 + 2% Gel  
 1.36 cuft/sx, 34.0 cuft slurry at 14.8 ppg

**Plug #3: 1579' - 1479'**  
 Date cmt'd: 12-Dec-04  
 Cement: 25 sx Class B Cement  
 + 2% Gel  
 1.36 cuft/sx, 34.0 cuft slurry at 14.8 ppg

**Plug #2: 3032' - 2753'**  
 Date cmt'd: 12-Dec-04  
 Cement: 70 sx Class B Cement  
 + 2% Gel  
 1.36 cuft/sx, 95.2 cuft slurry at 14.8 ppg

**Plug #1:**  
 Open Hole: 8189' - 3934'  
 Cased Hole: 3834' - 3309'  
 Date cmt'd: 12-Dec-04  
 Cement: 925 sx 50/50 Poz/Class B Cement  
 + 3% Econolite  
 + 0.1% HR-5  
 2.21 cuft/sx, 2044.25 cuft slurry at 11.4 ppg

Cement Retainer set at 3609'  
 Fish located at 3704' to 3855'  
 Fish includes 5 DCs, hammer, & bit  
 OH from 3934' to 8189'

TD of 6-1/4" Hole: 8189' R

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 22-December-2004



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

IN REPLY REFER TO:

NMNM-012698 (WC)  
3162.3-4 (21110)

CONOCO PHILLIPS

August 19, 2010

AUG 20 2010

Ms. Sharon Zubrod  
ConocoPhillips  
San Juan Business Unit  
3401 East 30th Street  
Farmington, New Mexico 87402

FARMINGTON, NEW MEXICO  
REGULATORY

Dear Ms. Zubrod:

Reference is made to your well No. 89M San Juan 29-6 Unit Located 2010' FSL & 1700' FEL sec. 11, T. 29 N., R. 6 W., San Juan County, New Mexico, lease NMNM-012698. The subject well was plugged during December 2004 using a verbally approve procedure. Therefore, you are required to submit a plugging procedure and a subsequent report of abandonment by September 15, 2010.

Failure to comply within the time above may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-93000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason  
Petroleum Engineer, Petroleum Management Team

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