

RECEIVED

Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 13 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|--|--|
| 1. Type of Well
GAS | 5. Lease Number
SF-078426 |
| 2. Name of Operator

ConocoPhillips | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
San Juan 29-6 Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1515' FNL & 860' FEL, Section 25, T29N, R7W, NMPM
Bottomhole: Unit D (NWNW), 1191' FNL & 696' FWL, Section 30, T29N, R6W, NMPM ✓ | 8. Well Name & Number
San Juan 29-6 Unit 5N |
| | 9. API Well No.

30-039-30664 |
| | 10. Field and Pool
Blanco MV / Basin DK |
| | 11. County and State
Rio Arriba, NM |

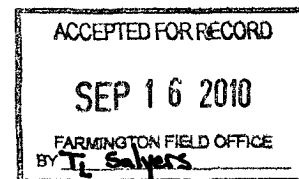
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

- | | | | | |
|---|--|--|--|--|
| Type of Submission | Type of Action | | | |
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans | ☒ Other -- | ☐ Completion Report |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction | | |
| ☐ Final Abandonment | ☐ Plugging | ☐ Non-Routine Fracturing | | |
| | ☐ Casing Repair | ☐ Water Shut off | | |
| | ☐ Altering Casing | ☐ Conversion to Injection | | |

13. Describe Proposed or Completed Operations

RCVD SEP 24 '10
OIL CONS. DIV.
DIST. 3

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 9/13/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

San Juan 29-6 Unit 5N
API# 30-039-30664
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

06/23/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3110'. RD W/L 6/23/10. ✓

07/26/2010 Install Frac valve. PT csg to 6600#/30min @ 10:30hrs on 7/26/10. Test – OK. ✓

07/27/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8230', 8236', 8242', 8248', 8254', 8266', 8272', 8278', 8284', 8290', 8296', 8300', 8315', 8324' = 14 Holes. 2SPF @ 8334', 8338', 8342', 8346', 8350', 8370', 8372', 8374', 8376', 8378', 8380', 8382', 8393', 8395', 8397', 8399', 8401', 8403', 8405', 8407', 8409', 8411' = 44 Holes. Dakota Total Holes = 58. Acidize w/ 10bbls 15% HCL. Frac w/ 29,106gals Slick Water w/ 42,358# of 20/40 TLC Sand. N2:1,894,000SCF. Set CFP @ 6720'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5868', 5877', 5944', 6040', 6052', 6063', 6176', 6184', 6196', 6206', 6216', 6226', 6245', 6274', 6282', 6304', 6312', 6346', 6370', 6390', 6430', 6490', 6520' = 23 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 35,826gals 70% Slick Water w/ 100,283# of 20/40 Arizona Sand. N2:1,330,000SCF. Set CFP @ 5850'.
Perf **Cliffhouse** w/ .34" diam. – 1SPF @ 5548', 5556', 5568', 5580', 5590', 5598', 5616', 5630', 5636', 5644', 5670', 5686', 5717', 5758', 5764', 5770', 5776', 5784', 5790', 5796', 5802', 5808', 5820', 5830' = 24 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 38,556gals 70% Slick Water w/ 99,847# of 20/40 Arizona Sand. N2:1,178,000SCF. Set CFP @ 5510'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4970', 4986', 4996', 5004', 5060', 5114', 5120', 5126', 5158', 5166', 5234', 5246', 5292', 5304', 5310', 5318', 5352', 5361', 5370', 5402', 5408', 5414', 5420', 5444', 5447' = 25 Holes. Frac w/ 37,506gals 75% Visco Elastic Foam w/ 122,182# of 20/40 Arizona Sand. N2:2,162,000SCF. Start Flowback. ✓

08/03/2010 RIH w/ CBP set @ 4890'. RD Flowback & Frac Equip.

08/23/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

08/24/2010 Tag CBP set @ 4890' & M/O. CO & M/O CFP @ 5510'. CO & M/O CFP @ 5850'. Flowback.

08/24/2010 Started selling MV gas thru GRS. ✓

08/25/2010 CO & M/O CFP @ 6720'. C/O to PBTD @ 8432'. Flowback.

08/25/2010 Started selling DK gas with MV gas thru GRS. ✓

08/27/2010 RIH w/ RBP set @ 6570'. Flow Test MV. ✓ POOH w/ RBP set @ 6570'. Flowback.

08/30/2010 Run Spinner on Dakota. ✓ RIH w/ 271jts, 2 3/8", 4.7#, L-80 tbgs set @ 8354' w/ F-Nipple @ 8353'. ND BOPE. NU WH. RD RR @ 19:00hr son 8/30/10. ✓