Form 3160-5 (August 2007) '

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

NMSF	0794847
INCLOSE	0/34046

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2 CEIVED					7. If Unit or CA/Agreement, Name and/or No San Juan Unit			
1. Type of Well Oil Well X Gas Well Other  SFP 0.2 2010  2. Name of Operator						NMM78418A 8. Well Name and No. San Juan 30-4 Unit # 58H		
Energen Resources Corporation  3a. Address  2010 Afton Place, Farmington, NM 8  4. Location of Well (Footage, Sec., T., R., M., or Survey, 1155' FNL, 645' FWL - Sec. 09	3b. Phone:Not (include (areas code) ements  401 (505) 325–6800  escription)  T30N, R04W			Office dejemeni	9. API Well No. 30-039-30681 10. Field and Pool, or Exploratory Area Pictured Cliffs			
(D) NW/NW					11. County or Rio Arriba	. NM		
12. CHECK APPROPRIAT	E BOX(ES) TO IN	DICATE NATU	······································	<del></del>	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION				
Notice of Intent  Subsequent Report	Acidize  Alter Casing  Casing Repair	Deepen Fracture New Con		Production Reclamation Recomple		Water Shut-Off Well Integrity  X Other set		
Final Abandonment Notice	Change Plans Convert to Injecti	Plug and on Plug Back	=	Temporari Water Disp	ly Abandon posal	production tubing		
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final insponsal from 5919' - 8323' with 191,418 of 18/20/10 TIH with 163 jts. 2.875	plete horizontally, give s fformed or provide the land If the operation results i Notices shall be filed or ection.)  In. Pressure te gals 60Q foam an	subsurface location Bond No. on file v n a multiple comp nly after all require est casing to d 42,258# mo	s and measured with BLM/BIA. letion or recom- ements, includin 1500 psi proprop. C	l and true ver Required significant pletion in a ring reclamati - 30 mir Clean out	rtical depths of al ubsequent reports new interval, a Fo on, have been co nutes - ok. t and flow h	I pertinent markers and zones shall be filed within 30 days orm 3160-4 shall be filed once mpleted, and the operator has Frac PC ports pack.		
00/20/10 III widi 105 Jcs. 2.8/3	0.3# 0-35 pro	dustroir casi	ng, sec e	,	RCVD DIL (	SEP 24'10 CONS. DIV. IST. 3		
					SEP 1 3 2	2010		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Vicki Donaghey		Title	Regulat	ory Anal	vst			
Signature Vicke Domochay		Date	08/26/10		*			
	SPACE FOR FEE	DERAL OR STA	ATE OFFICE	USE				
Approved by		Title			Da	nte		
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.	ice does not warrant or cert bject lease which would	.   011100						

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

