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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 608' FNL & 1046' FWL, Section 24, T28N, R6W, NMPM

Bottomhole: Unit D (NWNW), 623' FNL & 260' FWL, Section 24, T28N, R6W, NMPM

5. Lease Number
NM-013656

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 99N

9. API Well No.

30-039-30850

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Plugging

☐ Water Shut off

☐ Casing Repair

☐ Altering Casing

☐ Conversion to Injection

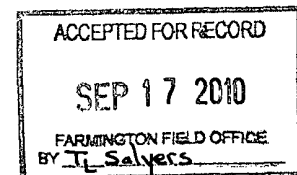
RCVD SEP 24 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafuya Crystal Tafuya

Title: Staff Regulatory Technician

Date 9/15/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-6 Unit 99N
API# 30-039-30850
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

06/17/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3050'. RD W/L 6/17/10 ✓

06/26/2010 Install Frac valve. PT csg to 4500#/30min @ 10:30hrs on 6/26/10. Test – OK. ✓

06/26/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7676', 7679', 7682', 7685', 7688', 7709', 7711', 7715', 7717', 7725', 7727', 7729', 7731', 7736', 7738' = 15 Holes. 2SPF @ 7768', 7772', 7775', 7779', 7782', 7786', 7790', 7794', 7798', 7811', 7814', 7817', 7822', 7824', 7827', 7832', 7834', 7836', 7838', 7840', 7842' = 42 Holes. Dakota Total Holes = 57. ✓
Acidize w/ 10bbbls 15% HCL. Frac w/ 96,138gals SlickWater w/ 40,296# of 20/40 Arizona Sand. Set CBP @ 5980'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5468', 5488', 5493', 5513', 5515', 5597', 5602', 5607', 5613', 5617', 5623', 5626', 5629', 5636', 5640', 5683', 5685', 5697', 5742', 5758', 5848', 5852', 5871', 5875', 5879' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 37,002gals 70% SlickWater w/ 101,699# of 20/40 Arizona Sand. N2:1,214,000SCF. Set CFP @ 5400'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5017', 5019', 5023', 5163', 5174', 5187', 5190', 5194', 5197', 5204', 5206', 5220', 5222', 5228', 5232', 5235', 5256', 5261', 5264', 5266', 5268', 5270', 5320', 5326', 5328' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 36,330gals 70% SlickWater w/ 100,533# of 20/40 Arizona Sand. N2:1,119,200SCF. Set CFP @ 4900'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4409', 4412', 4415', 4418', 4423', 4426', 4433', 4436', 4438', 4477', 4479', 4540', 4547', 4551', 4554', 4557', 4560', 4563', 4566', 4570', 4583', 4585', 4610', 4630', 4632' = 25 Holes. Frac w/ 33,138gals 75% Linear Gel 20# foam w/ 113,485# of 20/40 Arizona Sand. N2:1,623,700SCF. Start Flowback. ✓

07/01/2010 RIH w/ CBP set @ 4240'. RD Flowback & Frac Equip.

08/23/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.

08/24/2010 Tag CBP set @ 4240' & M/O. CO & M/O CFP @ 4900'. CO & M/O CFP @ 5400'. Flowback.

08/24/2010 **Started selling MV gas thru GRS.** ✓

08/25/2010 Flow Test MV. ✓

08/26/2010 CO & M/O CBP @ 5980'. Flowback.

08/26/2010 **Started selling DK gas with MV gas thru GRS.** ✓

08/27/2010 C/O to PBTD @ 7861'. Flowback.

08/31/2010 Run Spinner on Dakota. ✓ RIH w/ 252jts, 2 3/8", 4.7#, L-80 tbg set @ 7777' w/ F-Nipple @ 7775'. ND BOPE. NU WH. RD RR @ 20:30hrs on 8/31/10. ✓