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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 2475' FSL & 840' FWL, Section 20, T30N, R5W, NMPM
Bottomhole: Unit L (NWSW), 2488' FSL & 141' FWL, Section 20, T30N, R5W, NMPM ✓

5. Lease Number
SF-078740

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-5 Unit

8. Well Name & Number
San Juan 30-5 Unit 27N

9. API Well No.
30-039-30875

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

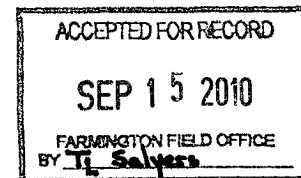
☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD SEP 24 '10
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 9/9/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *Ar*

San Juan 30-5 Unit 27N
API# 30-039-30875
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 06/08/2010** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2786'. RD W/L 6/8/10 ✓
- 07/09/2010** Install Frac valve. PT csg to 6600#/30min @ 09:30hrs on 7/9/10. Test – OK ✓
- 07/12/2010** RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7973', 7970', 7968', 7965', 7962', 7960', 7958', 7955', 7948', 7941', 7938', 7934' = 24 Holes. 1SPF @ 7927', 7925', 7908', 7906', 7904', 7898', 7893', 7889', 7886', 7883', 7867', 7866' = 12 Holes. Dakota Total Holes = 36. Acidize w/ 10bbbls 15% HCL. Frac w/ 108,388gals 70% SlickWater w/ 40,077# of 20/40 Arizona Sand. Set CFP @ 6180'.
- Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6054', 6048', 5968', 5957', 5934', 5880', 5873', 5862', 5860', 5852', 5842', 5822', 5812', 5780', 5756', 5719', 5707', 5704', 5676', 5648', 5641', 5630', 5589', 5576', 5572' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 118,818gals 70% SlickWater w/ 101,925# of 20/40 Arizona Sand. N2:1,238,800SCF. Set CFP @ 5625'.
- Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5506', 5502', 5442', 5433', 5430', 5425', 5422', 5417', 5410', 5405', 5392', 5384', 5316', 5310', 5260', 5254', 5242', 5225', 5218', 5212', 5200', 5173', 5164', 5155', 5141', 5133' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 122,430gals 70% SlickWater w/ 100,434# of 20/40 Arizona Sand. N2:1,152,000SCF. Set CFP @ 5072'.
- Perf **Lewis** w/ .34" diam. – 1SPF @ 5034', 4976', 4948', 4904', 4862', 4830', 4821', 4685', 4778', 4757', 4750', 4747', 4727', 4722', 4708', 4702', 4660', 4653', 4646', 4642', 4602', 4594', 4584', 4578', 4572' = 25 Holes. Frac w/ 114,593gals 75% Linear Gel 20# Foam w/ 82,633# of 20/40 Arizona Sand. N2:1,571,100SCF. Start Flowback. ✓
- 07/17/2010** RIH w/ CBP set @ 4354'. RD Flowback & Frac Equip.
- 08/19/2010** MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.
- 08/20/2010** Tag CBP set @ 4353' & M/O. CO & M/O CFP @ 5072'. CO & M/O CFP @ 5625'. CO & M/O CFP @ 6180'. C/O to PBTD @ 8011'. Flowback.
- 08/20/2010** Started selling MV gas and DK gas thru GRS. ✓
- 08/24/2010** RIH w/ RBP set @ 6145'. Flow Test MV. ✓ POOH w/ RBP set @ 6145'. Flowback.
- 08/27/2010** Run Spinner on Dakota. RIH w/ 257jts, 2 3/8", 4.7#, L-80 tbg set @ 7941' w/ F-Nipple @ 7939'. ND BOPE. NU WH. RD RR @ 17:30hrs on 8/27/10. ✓