## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

handened well. Her form 2160 2 (ABD) for each proposals

5. Lease Serial No. NMNM013860A

	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.		
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	. Type of Well ☐ Oil Well ☑ Gas Well ☐ Otl	8. Well Name and No. RUSSELL LS 6						
	Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO. E-Mail: hlavacl@bp.com				9. API Well No. 30-045-20129-00-S1			
	3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 281-366-4081		e) 1	10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS		
<del>-</del> 4	. Location of Well (Footage, Sec., T				11. County or Parish, and State			
	Sec 25 T28N R8W SWSW 890FSL 1090FWL 36.62770 N Lat, 107.63764 W Lon					SAN JUAN COUNTY, NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR					ORT, OR OTHER	R DATA	
	TYPE OF SUBMISSION		TYPE OF ACTION			\$40	· · · · · · · · · · · · · · · · · · ·	
	Notice of Intent Acidize		Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
	_	Alter Casing	□ Frac	cture Treat	Reclamati	on	☐ Well Integrity	
	Subsequent Report     ■	Casing Repair	New Construction  New Construction  Plug and Abandon  Plug Back		Recomple	te	Other	
	Final Abandonment Notice	Change Plans			☐ Temporar	ily Abandon	٥	
		Convert to Injection			☐ Water Dis	posal		
	9/1/10 RU Maveric Coil Tbg. TIH; set CIBP @2313'. Load hole w/wtr bottom up. Press test CSG to 600# for 30 min. Tested fine. Mark Decker (BLM) on location for entire job. RU; run CBL 2313'-12'. RU cementers. Mix & pmp 11.8 bbls class G cmt 2313'-300'; All cement - Yield 1.150 cuft/sk; Density 15.70 ppg.							
	9/2/10 TIH w/1 9/16" gun & per cmt lines. Okay. Mix & pmp 12	ice. Pmp additional 3 bbls cr cut off wellhead; pmp 4 bbls		emt.				
	Still no cmt returns at surface. (BLM on location) Wash up cmt lines; cmt. Top off with 5 bbls cmt to surface; did not fall back. Install dry ho			OIL CONS. DIV.				
						DIST. 3		
=	14. Thereby certify that the foregoing is true and correct.  Electronic Submission #92302 verified by the BLM Well Information System  For BP AMERICA PRODUCTION CO., sent to the Farmington  Committed to AFMSS for processing by STEVE MASON on 09/07/2010 (10SXM0225SE)							
	Name (Printed/Typed) CHERRY HLAVA		oomg by On	Title REGULATORY ANALYST				
	Signature (Electronic S	Submission)		Date 09/03/2	2010			
_	THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	Approved By ACCEPTED				STEPHEN MASON TitlePETROLEUM ENGINEER		Date 09/07/20	
Co cer	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Farmington			
Tit S	e 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	ime for any po any matter w	erson knowingly an ithin its jurisdiction	d willfully to make	to any department or	agency of the United	