

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 07 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2069' FNL & 898' FEL, Section 12, T29N, R11W, NMPM

5. Lease Number

NM-03717-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Garrett Com 100S

9. API Well No.

30-045-34835

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment **TA**☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other —

13. Describe Proposed or Completed Operations

Burlington Resources plans to Temporarily Abandon the subject wellbore and restimulate at a later date per the attached procedure and wellbore schematic.

TA approved until 9/1/11

RCVD SEP 14 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory Technician Date 9/8/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 08 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Notify NMOCD 24 hrs
prior to beginning
operations

Must Comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

NMOCD

ConocoPhillips
GARRETT COM 100S
Expense - TA

Lat 36° 44' 30.347" N

Long 107° 56' 11.105" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ ' , PBDT @ 2271') . Record fill depth in Wellview.

5. TOOH with tubing (details below).

Number	Description
66	2-3/8" tubing joints
1	2-3/8" tubing pup joint
1	2-3/8" tubing joint
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" Mule shoe guide

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD all joints.

8. PU and TIH with 4-1/2" CIBP and set @1914' to pressure test for MIT. Test casing to 560psi for 30 min and record on a 2 hour chart. Contact Engineer if casing test fails.

9. ND BOPE, NU Wellhead and RDMO.

Current Schematic

ConocoPhillips

Well Name: GARRETT COM #100S

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Completion Type	Edit
3004534835	012-029N-011W-H	BASIN FRUITLAND COAL		NEW MEXICO	VERTICAL	
Ground Elevation (ft)	Original KBRT Elevation (ft)	KB-Graded Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,802.00	5,813.00	11.00				

Well Config: VERTICAL - Original Hole: 8/26/2010 7:46:15 AM

ftKB (MD)	Schematic - Actual	Frm Final
11	PBTD, 104, DROP PLUG AND DISP W/ 3.75 BBL H2O	
12	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 11 ftKB, 2,057 ftKB	
13	Hyd Frac-Gelled N2, 5/18/2009, STIMULATION FRUITLAND COAL: (1,964'-2,104') 83 TOTAL	
134	PERF HOLES: START LOAD BREAK DOWN W/ WATER @ 5.0 BPM BROKE @ 1125 PSI	
139	START 10% FORMIC ACID @ 5 BPM @ 1102 PSI TOTAL 11.9 BBLs (500 GALS), START	
839	X-LINK 25# PRE-PAD @ 17.0 BPM @ 1212 PSI, START 25#	
926	LINEAR GEL FOAM PAD @ 12.5 BPM @ 2233 PSI, FRAC THE	OJO ALAMO, 926
1,000	ZONE WITH 36,204 GALS. @ 14.8 BPM @ 2488 WITH 84,281 LBS. OF 20/40 BRADYSAND.	KIRTLAND, 1,000
1,004	RAN LGC-36 @ 5.25 GAL/1000 GALS, BC-140 @ 1.75 GAL/1000, AGF-2 @ 3.0 GAL/1000, GBW-30 @ 1.0 LBS/1000, OPTIFLO H.T.E @ 1.0 LBS/1000, FOAM FLUSH WITH 9.5 BBLs. MIN. RATE: 5.0 BPM.	FRUITLAND, 1,736
1,736	MAX. RATE: 17.0 BPM. AVG. RATE: 13 BPM. MIN. PSI: 1210 PSI. MAX. PSI: 2720 PSI. AVG. PSI: 2480 PSI. MAX. SAND CONC: 8.8 PSA. ISIP: 1973. FLUID TO RECOVER (BREAKDOWN, AND FRAC. 32,844 CLEAN GALS). PUMPED 862 SLURRY BBLs. TOTAL N2 1,352,104 SCF.	
1,824	Tubing Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 2,059 ftKB, 2,059 ftKB	
1,834	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 2,059 ftKB, 2,091 ftKB	
1,917	Profile Nipple, 2 3/8in, 4.70lbs/ft, J-55, 2,090 ftKB, 2,091 ftKB	
1,959	Mule Shoe Guide, 2 3/8in, 4.70lbs/ft, J-55, 2,091 ftKB, 2,092 ftKB	
1,964		
2,000		
2,041		
2,057		
2,059		
2,082		
2,090		
2,091		
2,092		
2,104		
2,123		
2,163		
2,204		
2,246		
2,288		
2,289		
2,330		
2,331		
2,346		

Surface Casing Cement, 11-134-1/26/2009
PUMP 5 BBL H2O, DUMP 34 SXS, 54 CU FT, (9.6 BBL SLURRY) TYPE I-II CMT WITH 20 % FLYASH @ 14.5 PPG INTO CSG, DROP PLUG AND DISP W/ 3.75 BBL H2O TO CIRC CMT. CIRC 1 BBL CMT TO SURFACE.
Surface, 7in, 6.456in, 11 ftKB, RIG-UP AND RUN 4-JTS. 7" J-55, 20#, ST&C CASING. SET @ 134.37' (KB). TORQUE TO 2,400 FT LBS., 134 ftKB

Perforated, 1,964-2,104, 5/16/2009

Production Casing Cement, 11-2,331, 3/8/2009
Cement Plug, 2,271-2,331, 3/8/2009
Production 1, 4 1/2in, 4.052in, 11 ftKB, PJSM. XO RAMS. RIG UP CASING CREW. RUN 56 JTS 4 1/2" 10.5# J-55 STC CASING. FS BTM @ 2331.1', FC TOP @ 2288.1'.
MARKER JT @ 1824.1'. CENTRALIZERS ON JTS 1, EVERY OTHER JT 2-10, 13, AND 33-36. LANDED MANDREL @ 1352 HRS. RIG DOWN CASERS., 2,331 ftKB
Cement plug, 2,331-2,346, 3/8/2009