

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080854

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME, WELL NO.

29P

9. API WELL NO.

30-045-35072-0002

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 11, T31N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface O (SWSE), 769' FSL & 1740' FEL

At top prod. interval reported below O (SWSE), 1239' FSL & 1857' FEL

At total depth O (SWSE), 1239' FSL & 1857' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

04/20/2010

16. DATE T.D. REACHED

04/29/2010

17. DATE COMPL. (Ready to prod.)

08/23/2010

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6660' KB 6675'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 8260' TVD 8209'

21. PLUG, BACK T.D., MD & TVD

MD 8226' TVD 8175'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5508' - 6200'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 117sx(150cf-27bbls)	10 bbls
7" / J-55	23#	3800'	8 3/4"	Surface, ST@3067'	
4 1/2" / L-80	11.6#	8227'	6 1/4"	510sx(1052cf-187bbls)	67 bbls
				TOC@2366', 324sx(652cf-116bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#, L-80	8135'	

31. PERFORMANCE RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 5865' - 6200' = 25 Holes
Cliffhouse w/ .34" diam.
1SPF @ 5508' - 5830' = 27 Holes

Mesaverde Total Holes = 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5865' - 6200'	Acidize w/ 10bbls 15% HCL. Frac w/ 37,590gals 70% SlickWater w/ 100,203# of 20/40 Arizona Sand. N2:1,277,000SCF
5508' - 5830'	Acidize w/ 10bbls 15% HCL. Frac w/ 35,742gals 70% SlickWater w/ 106,822# of 20/40 Arizona Sand. N2:1,196,000SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
08/18/2010	1 hr.	1/2"	→	0	94 mcf/h	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
SI - 818psi	SI - 703psi	→	0	2245 mcf/d	10 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3031AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tapaya

TITLE

Staff Regulatory Technician

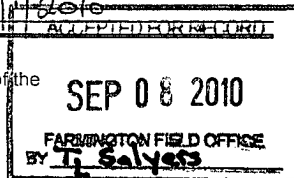
DATE

9/1/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NRMOCD



RCVD SEP 14 '10
OIL CONS. DIV.
DIST. 3

RECEIVED

SEP 01 2010

Farmington Field Office
Bureau of Land Management

API # 30-045-35072	San Juan 32-8 Unit 29P	
Ojo Alamo	2424'	2505'
Kirtland	2505'	3218'
Fruitland	3218'	3585'
Pictured Cliffs	3585'	3723'
Lewis	3723'	4375'
Huerfano Bentonite	4375'	4761'
Chacra	4761'	5506'
Mesa Verde	5506'	5602'
Menefee	5602'	5909'
Point Lookout	5909'	6253'
Mancos	6253'	7203'
Gallup	7203'	7947'
Greenhorn	7947'	8005'
Graneros	8005'	8109'
Dakota	8109'	8260'
Morrison		

Ojo Alamo	2424'	2505'	White, cr-gr ss.
Kirtland	2505'	3218'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3218'	3585'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3585'	3723'	Bn-Gry, fine grn, tight ss.
Lewis	3723'	4375'	Shale w/siltstone stringers
Huerfano Bentonite	4375'	4761'	White, waxy chalky bentonite
Chacra	4761'	5506'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	5506'	5602'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5602'	5909'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5909'	6253'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6253'	7203'	Dark gry carb sh.
Gallup	7203'	7947'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg, interbed sh
Greenhorn	7947'	8005'	Highly calc gry sh w/thin lmst.
Graneros	8005'	8109'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8109'	8260'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss

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30-045-35072 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, T31N, R8W

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MD 8260' TVD 8209'

21. PLUG, BACK T.D., MD & TVD

MD 8226' TVD 8175'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8110' - 8212'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 117sx(150cf-27bbls)	10 bbls
7" / J-55	23#	3800'	8 3/4"	Surface, ST@3067'	67 bbls
4 1/2" / L-80	11.6#	8227'	6 1/4"	510sx(1052cf-187bbls) TOC@2366', 324sx(652cf-116bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	8135'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 8110' - 8212' = 50 Holes

Dakota Total Holes = 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8110' - 8212'

Acidize w/ 10bbls 15% HCL. Frac w/ 29,820gals 70%
SlickWater w/ 40,000# of 20/40 TLC Sand. N2:1,733,000SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
08/23/2010	1 hr.	1/2"	→	0	45 mcf/h	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
SI - 818psi	SI - 703psi	→	0	1090 mcf/d	1 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

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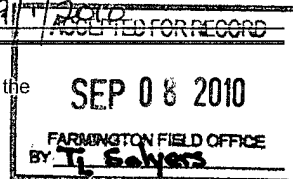
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Fruitland	3218'	3585'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	3585'	3723'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs
Lewis	3723'	4375'	Shale w/siltstone stringers	Lewis
Huerfano Bentonite	4375'	4761'	White, waxy chalky bentonite	Huerfano Bent.
Chacra	4761'	5506'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra
Mesa Verde	5506'	5602'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
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Gallup	7203'	7947'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn	7947'	8005'	Highly calc gry sh w/thin lmst.	Greenhorn
Graneros	8005'	8109'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota	8109'	8260'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison