 Submit 3 Copies To Appropriate District Office 	State of New I		Form C-103		
District I	Energy, Minerals and Na	atural Resources	Jun 19, 2008 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMOPDIATIO	NI DIMIGIONI	30-045-07198		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. F.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. SF-077111		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Storey C LS		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well: Oil Well Gas Well Other			8. Well Number 7		
2. Name of Operator			9. OGRID Number		
ConocoPhillips Company 3. Address of Operator			217817 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 8	7499-4289		Blanco Mesaverde / Aztec Pictured Cliffs		
4. Well Location					
Unit Letter B: 890	feet from the North	line and1750	feet from the <u>East</u> line		
Section 27	Township 28N	Range 9W	NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6824' GR					
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
			d give pertinent dates, including estimated date		
or recompletion.	TK). SEE ROLE 1103. FOR Mui	tiple Completions: A	ttach wellbore diagram of proposed completion		
-					
			ztec Pictured Cliffs (pool 71280) and the		
			nservation Division Order Number 11363.		
Allocation is attached. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.					
Proceedings from the process p.C. 202	(1 20(0) 341 5202) 55001	751	TIVE		
Proposed perforations are: PC - 3026' - 3068'; MV - 5302' - 5500' These perforations are in TVD.					
Interest is common, no notification is	s necessary.	1474	RCVD SEP 17'10		
	A	HC 24 19	SARATE TER TO TA		
	\mathcal{F}	1 00	OIL CONS. DIV.		
Spud Date: 06/08/195	Rig R	eleased Date: 07/	24/1957 DIST. 3		
		. 4.			
I hereby certify that the information	above is true and complete to the	e best of my knowledg	ge and belief.		
SIGNATURE Tofaya TITLE Staff Regulatory Technician DATE 9/16/10					
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837					
For State Use Only					
APPROVED BY:	TITLE	Deputy Oil &	Gas Inspector, DATESEP 3 0 2010		
Conditions of Approval (if any):	/'	Dist			

Remaining Reserves Allocation



28N-9W Sec. 27NE

Wellname:

Storey CLS 7

Formations:

Mesaverde / Pictured Cliffs

Location:

Date:

September 15, 2010

Engineer(s):

P. Marusak, D. Petruso

Gas Allocation

Formation	Remaining Reserves (MMcf)	Gas Allocation (% - no decimals)
Mesaverde	339	45%
Pictured Cliffs	412	<u>55%</u>
Total		100

^{*}Gas forecasts attached

Oil Allocation

<u>Formation</u>	Yield (bbl/MMcf)	*Oil Reserves (bbls)	Oil Allocation (% - no decimals)
Mesaverde	14.0	4746	100
Pictured Cliffs	0.00	0	0
Total	14.0	4746	100

^{*}Oil Reserves calculated by multiplying historical yield by remaining reserves from gas allocation

Gas Forecasts

- Use the Gas-Resfcst plot in the Shared Workspace in OFM
- Report Remaining Reserves as of the last production date (not the same as OFM Reserves)

Mesaverde



