

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 16 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-078097-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Bruington 1M

9. API Well No.

30-045-34975

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 787' FNL & 923' FEL, Section 25, T31N, R11W, NMPM

Bottomhole: Unit H (SENE), 1889' FNL & 709' FEL, Section 25, T31N, R11W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

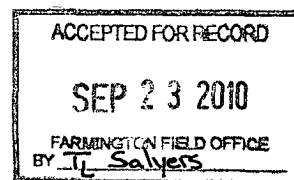
Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

ROVD SEP 24 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 9/16/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Bruington 1M
API# 30-045-34975
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

06/16/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2050'. RD W/L 6/16/10. ✓

08/02/2010 Install Frac valve. PT csg to 6600#/30min @ 14:00hrs on 8/2/10. Test – OK. ✓

08/02/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7352', 7350', 7346', 7342', 7338', 7322', 7318', 7314', 7310', 7306', 7302' = 22 Holes. 1SPF @ 7288', 7280', 7276', 7272', 7268', 7264', 7260', 7248', 7240', 7236', 7232', 7228', 7224', 7220', 7216', 7212', 7208', 7204', 7196', 7192', 7188', 7184', 7180', 7176', 7172' = 25 Holes. Dakota Total Holes = ~~57~~ ⁴⁷. Acidize w/ 10bbbls 15% HCL. Frac w/ 225,400gals 85% SlickWater w/ 24,781# of 20/40 Arizona Sand. N2:4,577,200SCF. Set CFP @ 5450'.
Perf **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 5320', 5306', 5262', 5160', 5144', 5124', 5108', 5090', 5084', 5074', 5050', 5036', 4996', 4958', 4952', 4906', 4890', 4870', 4850', 4790', 4780', 4762', 4742', 4736', 4724' = 25 Holes. Frac w/ 118,720gals 70% SlickWater w/ 100,239# of 20/40 Arizona Sand. N2:1,111,400SCF. Start Flowback. ✓

08/08/2010 RIH w/ CBP set @ 4600'. RD Flowback & Frac Equip.

08/24/2010 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.

08/25/2010 Tag CBP set @ 4600' & M/O. CO & M/O CFP @ 5450'. Flowback.

08/26/2010 **Started selling MV gas and DK gas through GRS.** ✓

08/26/2010 RIH w/ RBP set @ 5500'. Flowback.

08/27/2010 Flow Test MV. POOH w/ RBP set @ 5500'. C/O to PBTD @ 7370'. Flowback.

08/30/2010 Run Spinner on Dakota. RIH w/ 234jts 2 3/8", 4.7#, L-80 and 1jt 2 3/8", 4.7#, J-55 tbgs set @ 7271' w/ F-Nipple @ 7269'. ND BOPE. NU WH. RD RR @ 18:00hrs on 8/30/10. ✓