

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

SEP 16 2010

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: 1475' FNL & 1220' FEL  
Sec. 31, T31N, R4W

5. Lease Designation and Serial No.  
NMSF-078777

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Rosa

8. Well Name and No.  
Rosa Unit #601

9. API Well No.  
30-039-30916

10. Field and Pool, or Exploratory Area  
Blanco MV/Basin MC/Basin DK

11. County or Parish, State  
Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other SPUD/SURFACE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APD/ROW

9/13/10- SPUD @ 0600 HRS ✓

9/14/10- TD- 14 3/4" SURF HOLE @ 360', 0300 HRS

RUN 8 JT'S, 10 3/4", J-55, 40.5#, ST&C, CSG SET @ 353'

SVC RIG & EQUIPMENT // SAFETY MTG // INSPECT DRUM BRAKES (OK) CIRC. 10.75" CSG @ 353' & SPOT IN HALLIBURTON CMT CREW. PJSM TEST LINES TO 3000 PSI // 10 bbl FW SPACER // 290 sx (522 cuft) TYPE III + 2% Cal-Seal 60 + 1/4# of Poly-E-Flake/sk + .3% Versaset + 2% Econolite + 6% Salt (Yield= 1.8 cuft/sk, WT = 13.5 #/gal) DROP PLUG & DISPLACE W/ 31 bbl's FW. // CIRC. 50 bbl's CMT TO SURFACE // PLUG DN @ 10:03 AM 9/14/2010 // BUMP PLUG @ 1121 psi // FINAL LIFT 121 PSI // CHECK FLOATS - HELD // .5 bbl's BACK TO TRUCK ✓

9/15/10- PJSM // INSTALL TEST PLUG & TEST BOPE SVC RIG // SAFETY MTG // INSPECT DRUM BRAKES (OK) TEST UPPER KELLY VALVE & FLOOR VALVE @ 250 psi LOW FOR 5 MINUTES & 1500 HIGH FOR 10 MINUTES. START TO TEST CHOKE LINE WOULD NOT HOLD. SMALL LEAK IN MUD CROSS @ WELD ON NIPPLE TO CHOKE LINE WAIT ON WELDER & REPAIR MUD CROSS // CHECKING WELD @ REPORT TIME // JEFF PETERSON (AWS BOPE MAN) ON LOCATION TO SUPERVISE REPAIRS // TEST BLIND RAMS, PIPE RAMS, INNER & OUTER CHOKE MANIFOLD VALVES, CHOKE LINE, & INNER & OUTER KILL LINE VALVES @ 250 PSI LOW FOR 5 MINUTES & 1500 PSI HIGH FOR 10 MINUTES. PULL TEST PLUG & TEST 10.75" CSG AGAINST BLIND RAMS @ 1500 PSI FOR 30 MINUTES. AFTER REPAIRS MADE ALL TESTS GOOD // TEST PUMP & CHART RECORDER USED ON ALL TESTS ✓

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Permit Supervisor

Date 9/16/10

SEP 23 2010

FARMINGTON FIELD OFFICE

BY T. Salyers

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.