Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103 Jun 19, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL AP		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5 T 1	30-039-30982	
District III	1220 South St. Francis Dr.				Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505				1 & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Dr., Santa Fe, NM				NM-E-347-47	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease N	7. Lease Name or Unit Agreement Name San Juan 30-5 Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Nu	ımber 53M	
2. Name of Operator				9. OGRID	9. OGRID Number	
ConocoPhillips Company				10 Proles	217817 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK		
4. Well Location						
Unit Letter J: 2124 feet from the South line and 2495 feet from the East line						
Section 16 Township 30N Range 5W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc. 6421' GR				:.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				₹K	-	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI						
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CEMEN	NI JOB		
OTHER:	alatad anarations (Class	mly stote all s	OTHER:	nd aivo nortina	ant dates, including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.	•	•	•			
09/12/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 00:30hr on 09/12/2010. Test - OK. RIH w/8 3/4" bit. Tag cmt @ 200'. Drilled ahead w/8 3/4" bit to 3573'. Inter TD reached 09/16/2010. Circ hole & RIH w/83jts 7", 20#, J-55 ST&C set @ 3564' w/ST @ 2722'. RU to cmt. 1st Stage - Pre-flush 10bbls GW, 2bbs FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite cmt w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/70sx(148cf-26bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/39sx(54cf-10bbls) Type III cmt w/1% CaCl, .25pps celloflake & .2% FL-52. Drop plug & displaced w/45bbls FW & 98bbls MW. Bump plug. Open ST & circ 13bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/10bbs FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/386sx(823cf-147bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Drop plug & displaced w/110bbls FW. Bump plug & close ST. Circ 50bbls cmt to surface. Plug down @ 10:30hrs on 09/17/2010. WOC. RD cmt. 09/17/2010 RIH w/6 1/4" bit. Drill out ST @ 3564'. PT 7" csg to 1500#/30min @20:00hrs. Test - OK. Drilled ahead w/6 1/4" bit to 7898'. (TD) TD reached 09/18/2010. Circ. hole & RIH w/192jts 4.5", 11.6#, L-80 ST&C set at 7897'. 09/19/2010 RU to cmt. Pre-flush w/10bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/304sx(602cf-107bbls) Premium lite HS FM, .25%pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/304sx(602cf-107bbls) Premium lite HS FM, .25%pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/304sx(602cf-107bbls) Premium lite HS FM, .25%pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/304sx(602cf-107bbls) Premium lite HS FM, .25%pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/304sx(602cf-107bbls) Premium lite HS FM .25%pps celloflake, .3% CD-						
PT will be conducted by C	ompletion Rig. Results	& TOC will	appear on next re	port.	OIL CONS. DIV.	
					DIST. 3	
Spud Date: 09/10/20	10	Kig Kele	ased Date: 09	/11/2010	VIDI. 0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE TITLE Staff Regulatory Technician DATE 9-22-10						
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104						
APPROVED BY: Laly G. Pass Inspector, TITLE District #3 Deputy Oil & Gas Inspector, District #3 DATECT 0 4 2010						
APPROVED BY: Collisions of Approval (if any):	.Koy~~	TITLE	District	#3	DAT QCT 0 4 2010	

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