

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30651
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit
4. Well Location Unit Letter A 1290 feet from the North line and 1090 feet from the East line Section 13 Township 28N Range 12W NMPM San Juan County		8. Well No. 554
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5603'		9. Pool name or Wildcat Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud & Set Report <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU Drilling Unit. 8/20/02 @12:00 Hrs. Spud an 8 1/4" surface hole from 0 to 143'. RU & ran 7" 23# J-55 8RD St-C surface csg to 132' CMT w/ 104 sxs cls G - neat w/3% S-I & .25#/sx D29. Circ 15 bbls to pit. WOC. Pressure test BOP 250 psi low & 750 psi high 15 min. OK.

Drilled out CMT> Drilled a 6 1/2" hole to 1685' TD @ 8:00 hrs. on 8/22/02. RU & set 4 1/2", 10.5# J-55 CSG to 1676". Lead CMT w/90 sxs CLS G cmt. Density 13.50 ppg; yield 2.610 cuft/sx. & Tail with 75 sxs CLS G CMT; Density 13.50 ppg; Yield 1.260 cuft/sx. Circ 26 bbls to surface.

NDBOP Inst. WH CAP. RDMO location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 08/27/2002

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY _____ TITLE _____ DATE AUG 30 2002

Conditions of approval, if any:

