

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO ENERGY INC.	3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	5. Lease Serial No. NMM-03551	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. BREECH E #102	9. API Well No. 30-039-06645	10. Field and Pool, or Exploratory Area WILDCAT GALLUP/BASIN DAKOTA	11. County or Parish, State RIO ARriba NM
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> COMPLETION
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> SUMMARY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached morning report.

RCVD SEP 29 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting	Date 9/24/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by NMOCD	Title SEP 28 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Breech E 102

8/12/2010

MIRU Rig.

8/16/2010

Start DO @ 6:45 p.m. DO fr/6,778' - 6,790'

8/17/2010

Drlg fr/6,790' - 6,916'.

8/18/2010

Drlg fr/6,916' - 7,063'.

8/19/2010

Drlg fr/7,063' - 7,286'.

8/20/2010

Drlg fr/7,286' - 7,585'.

8/21/2010

Drlg fr/7,585' - 7,684'.

8/22/2010

MIRU WLU. Run Resistivity & Porosity Logs fr/7,684' - EOC 7" @ 6,670'. RDMO WLU.

8/23/2010

TIH w/4-1/2" , 11.6#, J-55, LT&C csg, Csg set to 7,682'. DV tl @ 6,160'. MIRU cmt equip. Mix & pmp 1st stage w/124 sxs Premium Lite High

Strength FM (mixed @ 12.4 ppg & 2.04 cu ft/sx yield, 253 cu ft). Circ w/10 bbls gd cmt to surf. 2nd stage w/415 sxs Premium Lite High Strength FM (mixed @ 12.4 ppg & 2.04 cu ft/sx yield, 846.6 cu ft). Rec 25 bbls gd cmt to surf. RDMO cmt equip. RDMO Rig.

9/9/2010

MIRU PU. TIH w/bit, strg ml & 2-3/8" tbg. Tgd @ 6,101'. DO cmt fr/6,101' - 6,163' (DV tl). DO DV tl.

DO cmt fr/6,163' - 6,201' (btm of cmt). Tgd @ 7,630' (38' of cmt). DO cmt fr/7,630' - 7,668' (PBTD).

9/10/2010

PT csg to 2,500 psig for 5". Tstd OK. RDMO Rig.

9/15/2010

Ran GR/CCL/CBL log fr/7,668' - surf w/1,000 psig.

9/22/2010

MIRU PU. PT csg to 2,000 psig for 30". PT csg to 4,550 psig for 5" w/chart. Perf fr/7,481' - 7,483' w/4

JSPF, 90 deg phasing 0.34" dia., (8 holes). TIH with Arrow set 4-1/2" packer, SN and 2-3/8", 6.5#, J-55 tbg to 7,390'. Set pkr at 7,390'. BD BC perms fr/7,481' - 7,483' w/2% KCl wtr @ 0.25 BPM & 4,500 psig. Ppd dwn tbg w/250 gals 15% NEFE HCl ac. ISIP 2,100 psig.

9/23/2010

RU swb tls. BFL Surf. S. 0 BO, 47 BLW, 11 BPW, 13 runs, 4.5 hrs, FFL 6,900' FS. Well KO flwg. F. 0 BO, 1 BPW, gas, no sd, FTP 1 psig, SICP 0 psig (pkr), 2" ck, 30". Chg to 1/2" ck. F. 0 BO, 12 BPW, gas, FTP 8 psig - 53 psig, 1/2" ck, 12 hrs.