

Submit 3 Copies  
To Appropriate  
District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  30-039-30160
5. Indicate Type of Lease STATE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Rosa Unit
8. Well No.  Rosa Unit #186
9. Pool name or Wildcat  BLANCO MV/BASIN MANCOS/BASIN DK

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator  WILLIAMS PRODUCTION COMPANY	
3. Address of Operator  P.O. Box 640, Aztec, NM 87410	
4. Well Location (Surface) Unit letter <u>N</u> : <u>1660</u> feet from the <u>NORTH</u> line & <u>930</u> feet from the <u>WEST</u> line Sec 27-31N-5W Rio Arriba, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6712' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL  
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND

ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

X OTHER: COMMINGLING AUTHORIZATION

OTHER: \_\_\_\_\_

RCVD SEP 27 '10  
OIL CONS. DIV.

DIST. 3

- 1) Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Data below to satisfy NM OCD Rule 303.C.3 (b) (i)-(vii)
- Pre-approved Pool Division Order R-13122.
  - Pools to be commingled: Blanco MV 72319, Basin Mancos 97232, Basin Dakota 71599.
  - Perforated intervals: Blanco MV 5634' - 6420', Basin Mancos 7270' - 7730', Basin Dakota 8302' - 8402'.
  - Fixed percentage allocation based upon production data of 39% Blanco MV, 37% Basin Mancos, and 24% Basin Dakota. This is based on the historic production of all wells that have MV/MC/DK production. See attached recommendation for details. This allocation may be adjusted at a later date based on a spinner survey after production has stabilized.
  - Commingling will not reduce the value of reserves.
  - All interest owners in the spacing unit have not been notified of the intent to downhole-commingle per order R-12991.
  - The BLM has been notified on sundry notice form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE: Permit Supervisor DATE: 9/27/10

Type or print name Larry Higgins

Telephone No: (505) 634-4208

(This space for State use)

Deputy Oil & Gas Inspector,

APPROVED

District #3

BY [Signature] TITLE

DATE OCT 06 2010

Conditions of approval, if any: