In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
SEP 08 2010
Farmington Field Office
Bureau of Land Management

5. Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No.
Rosa Unit 091D

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30763

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 634-4208

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1055' FSL & 250' FEL SEC 35 32N 6W
1954' FSL & 637' FEL

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	X Other REALLOCATION	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #91D. Based on the results obtained, Williams proposes the following allocation:

DHC 3247 AZ

RCVD SEP 14'10
OIL CONS. DIV.
DIST. 3

Mesaverde	71%	342	Mcf/d
Mancos	14%	67 ~~28~~	Mcf/d
Dakota	15%	73	Mcf/d
Total	**100%**	482 ~~443~~	**Mcf/d**

DHC 3247 AZ

14. I hereby certify that the foregoing is true and correct

Signed Lacey Winters Title Permit Tech Date 9/8/10

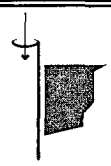
(This space for Federal or State office use)

Approved by Joe Hewitt Title Geo Date 9-8-10

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Well Information

Casing: 5.5" 17.0 lb/ft surface to 8,194 ft PBTD: 8,164 ft

Tubing: 2.375" 4.7 lb/ft surface to 5,064 ft

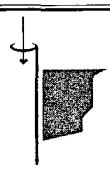
Perforations: 5,314; 5,316; 5,318; 5,333; 5,335; 5,341; 5,343; 5,357; 5,369; 5,371; 5,375; 5,377; 5,397; 5,399; 5,401; 5,418; 5,420; 5,441; 5,443; 5,498; 5,500; 5,528; 5,530; 5,541; 5,543; 5,573; 5,575; 5,580; 5,582; 5,584; 5,590; 5,592; 5,594; 5,596; 5,598; 5,600; 5,602; 5,604; 5,606; 5,608; 5,610; 5,612; 5,614; 5,616; 5,638; 5,640; 5,642; 5,644; 5,650; 5,652; 5,654; 5,676; 5,678; 5,681; 5,683 ft
(Stage 5 – Cliff House/Menefee)

5,777; 5,779; 5,781; 5,783; 5,785; 5,787; 5,789; 5,791; 5,793; 5,795; 5,797; 5,799; 5,801; 5,807; 5,809; 5,811; 5,813; 5,815; 5,821; 5,823; 5,825; 5,827; 5,829; 5,835; 5,837; 5,839; 5,841; 5,843; 5,845; 5,847; 5,849; 5,857; 5,859; 5,861; 5,866; 5,868; 5,870; 5,872; 5,877; 5,879; 5,881; 5,885; 5,887; 5,889; 5,891; 5,893; 5,906; 5,908; 5,912; 5,914; 5,916; 5,920; 5,922; 5,924; 5,926; 5,928; 5,930; 5,932; 5,934; 5,936; 5,938; 5,945; 5,952; 5,987; 5,997; 6,006; 6,042; 6,044; 6,046; 6,048; 6,050 ft
(Stage 4 – Point Lookout)

6,976; 6,986; 6,996; 7,006; 7,016; 7,026; 7,036; 7,046; 7,056; 7,066; 7,074; 7,084; 7,090; 7,096; 7,106; 7,113; 7,120; 7,130; 7,140; 7,150; 7,158; 7,166; 7,176; 7,186; 7,196; 7,206; 7,213 ft
(Stage 3 – Upper Mancos)

7,279; 7,287; 7,297; 7,305; 7,312; 7,316; 7,320; 7,325; 7,330; 7,338; 7,346; 7,354; 7,360; 7,364; 7,368; 7,376; 7,382; 7,386; 7,391; 7,398; 7,404; 7,409; 7,419; 7,430; 7,436; 7,447 ft
(Stage 2 – Lower Mancos)

8,062; 8,066; 8,070; 8,074; 8,078; 8,082; 8,110; 8,114; 8,116; 8,118; 8,122; 8,126; 8,130; 8,134; 8,136; 8,138; 8,142; 8,146; 8,154; 8,156; 8,158 ft
(Stage 1 – Dakota)



Flowing tubing pressure at the time of logging: 62 psi

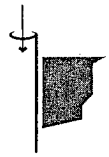
Daily average surface production reported at the time of logging:

gas: 480 Mscf/d water: N/A bpd

Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.



Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE Flow Rates Reported at STP						
Zone Intervals feet	Q-Water BFPD	Qp-Water BFPD	Percent of Total	Q-Gas MCFD	Qp-Gas MCFD	Percent of Total
Surface to 5314	2 bpd		**100 %**	482 Mcf/d		**100 %**
Stage 5 - Cliff House/Menefee			**38 %**			**31 %**
5314 to 5683	2 bpd	1 bpd		482 Mcf/d	151 Mcf/d	
Stage 4 - Point Lookout			**35 %**			**40 %**
5777 to 6050	2 bpd	1 bpd		332 Mcf/d	191 Mcf/d	
Stage 3 - Upper Mancos			**10 %**			**9 %**
6976 to 7213	1 bpd	0 bpd		141 Mcf/d	43 Mcf/d	
Stage 2 - Lower Mancos			**6 %**			**5 %**
7279 to 7447	0 bpd	0 bpd		97 Mcf/d	24 Mcf/d	
Flow Contribution from Below Log Depth			**12 %**			**15 %**
7537 to Below	0 bpd		**12 %**	73 Mcf/d		**15 %**