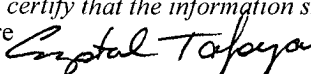


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-039-30890																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name Gobernador Com 6. Well Number: 100																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		RCVD SEP 22 '10 OIL CONS. DIV.																
8. Name of Operator ConocoPhillips		9. OGRID 217817																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Fruitland Coal																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	15	29N	5W		1648	N	786	E	Rio Arriba								
BH:	A	15	29N	5W		840	N	788	E	Rio Arriba								
13. Date Spud 5/25/2010	14. Date T.D. Reached 6/6/2010		15. Date Rig Released 6/7/2010		16. Date Completed (Ready to Produce) 9/15/2010			17. Elevations GL 6761' KB 6776'										
18. Total Measured Depth of Well MD 4007' TVD 3876'			19. Plug Back Measured Depth MD 3953' TVD 3822'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CNL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3615' - 3692'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
7" / J-55		20#		222'		8 3/4"		Surface, 59sx(93cf-16bbbls)		1 bbl								
4 1/2" / J-55		10.5#		3998'		6 1/4"		Surface, 397sx(807cf-143bbbls)		44 bbbls								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET		PACKER SET								
					2 3/8", 4.7#, J-55			3694'										
26. Perforation record (interval, size, and number) Fruitland Coal w/ .40" diam. 2SPF @ 3622', 3615' = 14 Holes, 3632' - 3628' = 8 Holes, 3638' - 3634' = 8 Holes, 3682' - 3674' = 16 Holes, 3692' - 3686' = 12 Holes Fruitland Coal Total Holes = 58						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3615' - 3692'</td> <td>Acidize w/ 500gals 10% formic acid. Pumped 2,000gals 25# X-Link Pre-Pad. Frac w/ 29,946gals 25# Linear 75% foam w/ 72,320# of 20/40 Arizona Sand. N2:12,537,600SCF</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3615' - 3692'	Acidize w/ 500gals 10% formic acid. Pumped 2,000gals 25# X-Link Pre-Pad. Frac w/ 29,946gals 25# Linear 75% foam w/ 72,320# of 20/40 Arizona Sand. N2:12,537,600SCF				
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28. PRODUCTION																		
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI												
Date of Test 9/15/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3 mcf/h	Water - Bbl. 0	Gas - Oil Ratio											
Tubing Press. SI - 570psi	Casing Pressure SI - 810psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 66 mcf/d	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By											
31. List Attachments:																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Crystal Tafoya Title: Staff Regulatory Technician Date : 9/20/2010 E-mail Address crystal.tafoya@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 3069'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3203'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3538'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3823'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology