UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Type of Well GAS		5.	Lease Number
Type of Well GAS	in 61 1000 N		
	RICHAM	6.	NM-04209 If Indian, All. or Tribe Name
Name of Operator	SEP 24 2010	7.	Unit Agreement Name
RIDINGTON	Farmington Field Office Bureau of Land Wanerjemen		
Address & Phone No. of Operator		8.	Well Name & Number Hancock 4
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
Location of Well, Footage, Sec., T, R, M			30-045-07262
Unit M (SWSW), 1090' FSL & 990' FWL, Section 23, T28	N, R9W, NMPM Wild	10. cat FS	Field and Pool 5/Basin FC/Blanco MV/Aztec PO
		11.	County and State
			Rio Arriba, NM
CHECK APPROPRIATE BOX TO INDICATE NATURE (Type of Submission X Notice of Intent Subsequent Report Notice of Intent Y Recompletion Plugging	Change of Plans New Construction Non-Routine Fracturing		Other –
Casing Repair Final Abandonment Altering Casing	Water Shut off Conversion to Injection		
Describe Proposed or Completed Operations			
lington Resources requests permission to recomplete the Fruitlanngs of tubing with one tubing string. The C107A will be submittent wellbore schematic and plats are attached.			
I hereby certify that the foregoing is true and correct. ned	<u>/a</u> Title <u>: Staff Regulato</u>	ory Te	chnician Date <u>4/2</u> 4/10
is space for Federal or State Office use) PROVED BY Original Signed: Stephen Mason Title NDITION OF APPROVAL, if any: 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or	or agency of	····-	Date SEP 2 7 2010



PC

Hancock #4

Section 23, Township 28N, Range 09W

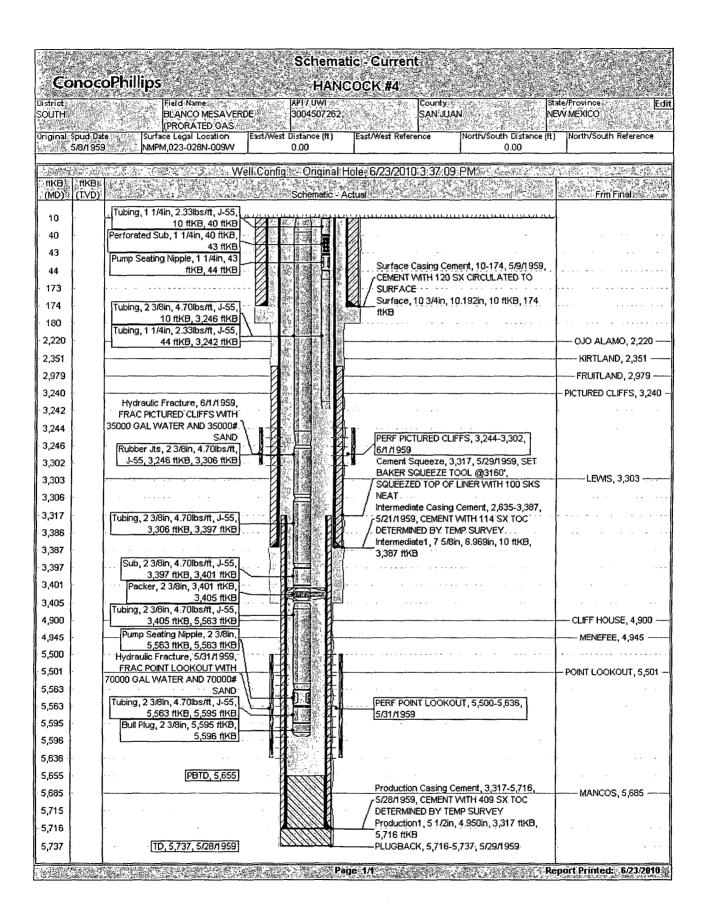
API# 3004507262

Fruitland Coal Recompletion Sundry

7/12/2009

Procedure:

- 1) MIRU service rig and related equipment. TOOH and lay down tbg and packer.
- 2) MIRU wireline company and set a composite bridge plug @ 3,220 (24' Above Top PC Perfs).
- 3) Run a GR/CCL/CBL correlation log with 1000psi. If TOC is not found to be at least 100' above top Fruitland Coal perf, perf and squeeze cement to bring into compliance.
- 4) RIH with wireline and perforate Fruitland Sand.
- 5) MIRU Stimulation Company and fracture stimulate the Fruitland Sand.
- 6) RIH wireline and set CFP.
- 7) RIH with wireline and perforate Fruitland Coal.
- 8) MIRU Stimulation Company and fracture stimulate the Fruitland Coal.
- 9) RDMO stimulation company.
- 10) Flow back well.
- 11) MIRU Wireline Company and set a CBP above Fruitland Coal. RDMO wireline company.
- 12) MIRU service unit and TIH with a mill and drill out top composite plug. Clean out to CBP above the Pictured Cliffs.
- 13) Flow test Fruitland Coal and Fruitland Sand up the casing.
- 14) TIH and drill out CBP and clean out to PBTD. TOOH.
- 15) Flow test comingled production up casing.
- 16) Clean out to PBTD. TOOH.
- 17) TIH and land production tubing.
- 18) Release service rig and turn well over to production.



District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Permit 120756
Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 3 0-045-07262	2. Pool Code	l Name JITLAND SAND (G)	
4. Property Code 7076	·	5. Property Name HANCOCK	
7. OGRID No. 14538	8. Operate BURLINGTON RESOURCES	9. Elevation 6980	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	23	28N	09W		1090	S	990	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Li	ine	Feet From	E/W Line	County
	cated Acres 0.00 (SW/4		oint or Infill	1	14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Crystal Tafoya Title:Staff Regulatory Tech Date:September 24, 2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David O. Vilmen
Date of Survey: 12/2/1958
Certificate Number:

Form C-102 Permit 120756

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	TEEL EGGITTON THIS HER	DITOR DEDICITION			
1. API Number	2. Pool Code	2. Pool Code 3. Pool Name 71629 BASIN FRUITLAND COAL (GAS)			
30-045-07262	71629				
4. Property Code	5. Property	5. Property Name			
7076	HANCO	HANCOCK			
7. OGRID No.	8. Operator	8. Operator Name			
14538	BURLINGTON RESOURCES	6980			

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E-Signed By: Crystal Tafoya

Title: Staff Regulatory Technician

Date: September 24, 2010

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Surveyed By: David O. Vilmen Date of Survey: 12/2/1958

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