

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. 142060479			
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other						6. If Indian, Allottee or Tribe Name UTE MTN UTE			
2. Name of Operator XTO ENERGY INC.						7. Unit or CA Agreement Name and No. SWI-4266			
3. Address 382 CR 3100 AZTEC, NM 87410						8. Lease Name and Well No. UTE MTN TRIBAL D #1			
3a. Phone No. (include area code) 505-333-3176						9. API Well No. 30-045-140918			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FNL & 1650' FWL At top prod. interval reported below SAME At total depth SAME						10. Field and Pool, or Exploratory PARADOX Ute Dome			
11. Sec., T., R., M., or Block and Survey or Area SENE SEC. 10F-T31N-R14W NMPM						12. County or Parish SAN JUAN			
13. State NM						17. Elevations (DF, RKB, RT, GL)* 6357' GL			
14. Date Spudded 2/21/1958		15. Date T.D. Reached 5/23/1958		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/15/2010		20. Depth Bridge Plug Set: MD 8,184 CIBP TVD			
18. Total Depth: MD 9,808 TVD		19. Plug Back T.D.: MD 8,184 TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY REPORTED					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#		400'		530 sx		0	
11"	8-5/8"	24#		4210'		600 sx		0	
7-7/8"	5-1/2"	15.5#		9,808'		600 sx		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8,068'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) PARADOX	7,960'	8,780	4 SPF @ 8248-8264,						
B)			8644-8658, 8762-8780						
C)			2 JSPSF @ 8129-8169	0.36"	80				
D)			8055-8062 cont on bk	0.36"	14				
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8762-8780	6/58 A.w/1000 gals HCl a.								
8644-8658	6/58 A. w/1000 gals HCl a.								
8248-8264	6/58 A. w/1000 gals HCl a.								
7960-8169	9/13/10 A. w/2000 gals 7.5% HCl a. Frac'd w/21,625 gals 20% HCl a.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
								SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

RCVD SEP 29 '10  
OIL CONS. DIV.  
DIST. 3Bureau of Land Management  
Durango, Colorado

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity ~ Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity ~ Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

DAKOTA 2815  
MORRISON 3055  
JUNCTION CREEK 3458

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SUMERVILLE	3940
				TODILTO	4020
				ENTRADA	4049
				CARMEL	4213
				WINGATE	4254
				CHIOLE	4530
				SHINARUMP	5191
				MCENKOPI	5243
				DECHELLY	5318
				CUTLER	5522
				RICO	7046
				HERMOSA	7122
				PARADOX	8080
				MOLAS	9070
				MISSISSIPPIAN	9318

32. Additional remarks (include plugging procedure):

#26. cont. 8034-8047 .036" 26 holes; 7960-7975 0.36" 30 holes. GREENHORN 2685  
GALLUP 2168  
MANCOS 1122

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 9/21/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.