

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Record  
Clean-up

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

SEP 17 2010

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY INC.

3a. Address  
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)  
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990' FNL & 990' FWL NMNW SEC.30(D)-T27N-R11W N.M.P.M.

5. Lease Serial No.

NMM-0359211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
FEDERAL 30 #11

9. API Well No.

30-045-24997

10. Field and Pool, or Exploratory Area  
KUTZ WEST PICTURED CLIFFS  
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG LEAK SOZ
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the casing leak squeeze on this well per the attached morning report.

RCVD SEP 24 '10

OIL CONS. DIV.

DIST. 3

FILE IN A TIMELY MANNER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 9/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

SEP 21 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Federal 30-11**

**3/16/2010**

MURU rig. TOH w/tbg.

**3/17/2010**

RIH w/4-1/2" CBP & set @ 1,652'. Att to Ld & PT 4-1/2" csg. Psig dropd fr/1,200 - 750 psig in 10 min. TIH 4-1/2" pkr & 2-3/8" tbg. Found csg lk fr/1,129' - 1,652'. Set pkr @ 1,129'. EIR dwn tbg @ 1 BPM & 1,400 psig. Rls pkr.

**3/18/2010**

RIH w/CBL/CCL fr/1,652' - surf.

**3/19/2010**

Contacted Mr. Kelly Roberts w/NMOCD & BLM cmt ln @ 2:00 p.m. 03/18/10 & advised that cmt procedures were commencing @ 9:00 a.m. 03/19/10. Recieved verbal approval fr/Kelly Roberts @ 2:00 p.m. 03/18/10 for C-144-CL-EZ permit. TIH 4-1/2" pkr & 2-3/8" tbg. Set pkr @ 835'. EIR dwn 2-3/8" tbg @ 2 BPM & 1,100 psig. Ppd 250 sks Type III cmt. Ppd cmt @ 2 BPM & 1,400 psig.

**3/22/2010**

TOH w/tbg & 4-1/2" pkr. TIH w/bit, bit sub, DC's, & 2-3/8" tbg. Tgd TOC @ 1,000'. DO cmt fr/1,000' - 1,118'.

**3/24/2010**

Tgd CBP @ 1,652'. Ld & PT 4-1/2" csg to 560 psig w/5 bbls for 30 min w/psig chart. Tstd OK per NMOCD. RDMO rig. WO frac.