Office Office	State of New			Form C-103		
District I	Energy, Minerals and N	Natural Resources	WELL API NO.	October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240 District II		30-045-34748				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI 1220 South St. I	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE					
<u>District IV</u>	Santa Fe, NM	1 87505	6. State Oil & Gas Lea	ase No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
		R PLUG BACK TO A	7. Lease Name or Uni Glade Park	t Agreement Name		
PROPOSALS.)	Gas Well 🛛 Other		8. Well Number 2			
Name of Operator Merrion Oil & Gas Corporation			9. OGRID Number 14634			
3. Address of Operator			10. Pool name or Wild	lcat		
610 Reilly Ave Farmington, NM 8	7401		Basin FC/Kutz PC			
4. Well Location			<u> </u>			
Unit Letter K :	1561 feet from the Nor	th line and 2012	feet from the	West line		
Section 9 Towns			County San Jua	an		
	11. Elevation (Show whether	DR, RKB, RT, GR, etc., 5326				
The second secon	·					
12. Check A	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Data	a		
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPOR	RT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ PAN	ND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌			
DOWNHOLE COMMINGLE						
OTHER:	П	OTHER:		П		
13. Describe proposed or comp	leted operations. (Clearly state		d give pertinent dates, inc	cluding estimated date		
of starting any proposed wo proposed completion or rec	ork). SEE RULE 19.15.7.14 NM ompletion.	MAC. For Multiple Cor	mpletions: Attach wellbo	ore diagram of		
Tt is intended to commission	. ا مطف من المدين شمم تطبيع	ut- Wast Disturad	Cliffa (Dool Codo 7)	0690) and		
It is intended to commingle						
the Basin Fruitland Coal (Poo			_			
Conservation Division Order				production.		
The New Mexico State Land	Office has been notified	d in writing of this				
Name Constitution of the Constitution			•	SEP 23 '10		
·	tent to commingle the su	•		ONS. DIV.		
owners via certified r	nail on 8/11/2010. No ob	jections were rece				
				ST. 3		
Spud Date:	Rig Releas	e Date:				
			AC 34891	Z		
I hereby certify that the information,	ahaya ia true and aamulata ta tl	na hast of my knowledg				
Thereby certify that the information	above is true and complete to the	ie dest of my knowledg	e and benef.			
1/2./11/14				(=		
SIGNATURE /////	TITLE_Re	egualtory Compliance S	pecialistDATE9/	15/10		
Type or print namePhilana Thom	pson E-mail add	dress:pthompson@n	nerrion.bz PHONE:	505-324-5336		
For State Use Only	Der	outv Oi l & Ĝas În	spector,	_		
APPROVED BY:	TITLE '	District #3		OCT 0 6 2010		
Conditions of Approval (if any):			DATE_			

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District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505).748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 Permit 117058

WELL LOCATION AND ACREAGE DEDICATION PLAT

TV L	ELL LOCATION AND ACK	EAGE DEDICATION LEAT	
1. API Number	2. Pool Code	3. Pool Name	
	71629	BASIN FRUITLAND COAL (GAS)	
4. Property Code	5. Property	Name 6. Well No.	
37222	GLADE I	PARK 002	
7. OGRID No.	8. Operator	Name 9. Elevation	
14634	MERRION OIL &	t GAS CORP 5326	

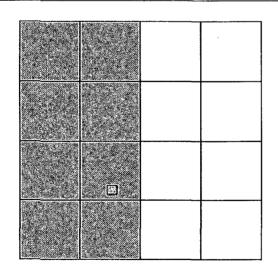
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	9	29N	13W		1561	S	2012	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S I	ine	Feet From	E/W Line	County
	12. Dedic	cated Acres	13. 3	13. Joint or Infill 14		. Consolidation (Code 15. Order No.					
I	320	0.00					Forced Poolin	g				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Flutant Vicengraph Title: Regulatory Comprise Spec Date: 8/5/10

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gerald Huddleston

Date of Survey: 9/1/2008 Certificate Number: 6844

Form C-102

Permit 117058

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources Oil Conservation Division

> 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

77 25	DE BOOKHION IN D NO	CEITGE DEDICITIO	A T E ESTATE	
1. API Number	2. Pool Code	2. Pool Code		
	79680	KUTZ PICTUR	RED CLIFFS, WEST (GAS)	
4. Property Code	5. Proper	5. Property Name		
37222	GLADE PARK		002	
7. OGRID No.	8. Operator Name		9. Elevation	
14634	MERRION OIL & GAS CORP		5326	
			i	

10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	K	9	29N	13W		1561	S	2012	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Towns	ship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres		13. Jo	oint or Infill		14	. Consolidation C	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

E-Signed By: //www. Vhinsym Title: Regulatory Compl. Spee. Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gerald Huddleston

Date of Survey: 9/1/2008 Certificate Number: 6844 Production Allocation Methodology
Commingling of Basin Fruitland Coal Pool
And West Kutz Pictured Cliffs Pool
Glade Park 1 & 2 Wells
W/2 Section 9, T29N, R16W
San Juan County, New Mexico

It is recommended that production be allocated between the Basin Fruitland Coal Pool and the West Kutz Pictured Cliffs Pool for the subject wells based on the performance of nearby offset wells. Exhibit 1 is an Estimate Ultimate Recovery (EUR) map of a 23 section study area surrounding the subject lands. Pictured Cliffs (PC) EUR's are represented by semi-circles on the right, and Fruitland Coal EUR's are represented by semi-circles on the left of each well symbol. As can be seen from the map, while EUR's in the area vary for both formations, in general, the PC and the Fruitland Coal are statistically similar in their performance.

Type curves were made of all the currently producing wells in the 23 section study area. The Fruitland Coal type curve is shown in Figure 2 while the PC type curve is shown in Figure 3. Again, except for a slight dewatering period for the Fruitland Coal, the performance of the two zones is relatively similar. Based on the type curve, an "average" Fruitland Coal completion in the area is estimated to have an ultimate recovery of 657 MMCF and 61.4 MBbls of water, while an "average" PC completion is projected to have an ultimate recovery of 859 MMCF and 88.6 MBbls of water.

Because of the difficulty in obtaining accurate production tests during the dewatering period on the coal, and because of the inaccuracy of using these tests for allocation over the life of a well, it is recommended that production be split between the Fruitland Coal and the PC based on the "average" ultimates from the type curves. On that basis, the following allocation is recommended:

<u>Formation</u>	Gas Allocation	Water Allocation
Fruitland Coal	43.3%	40.1%
Pictured Cliffs	56.7%	59.9%

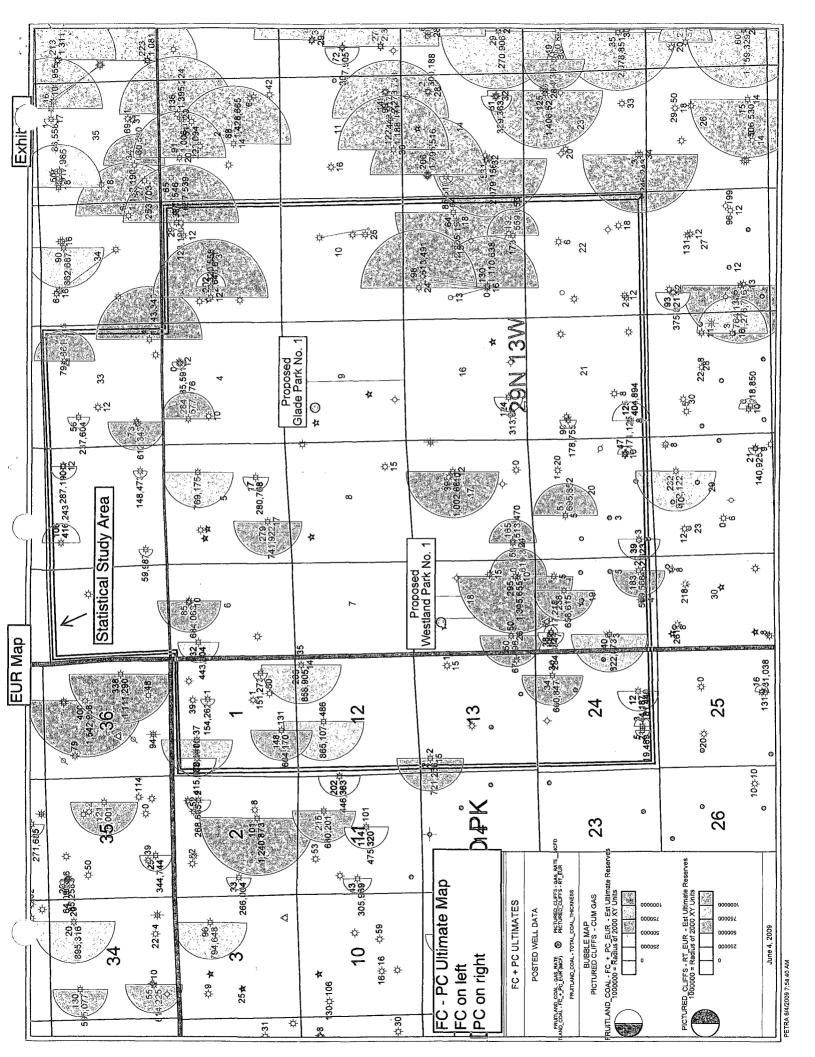


Exhibit 7

Fruitland Coal Type Curve

Time: 10:02 AM Date: 2/6/2010

> Field Name: Operator:

Lease Name: Frutland Coal Type Curve - 43 wells ()

Rate/Time Graph

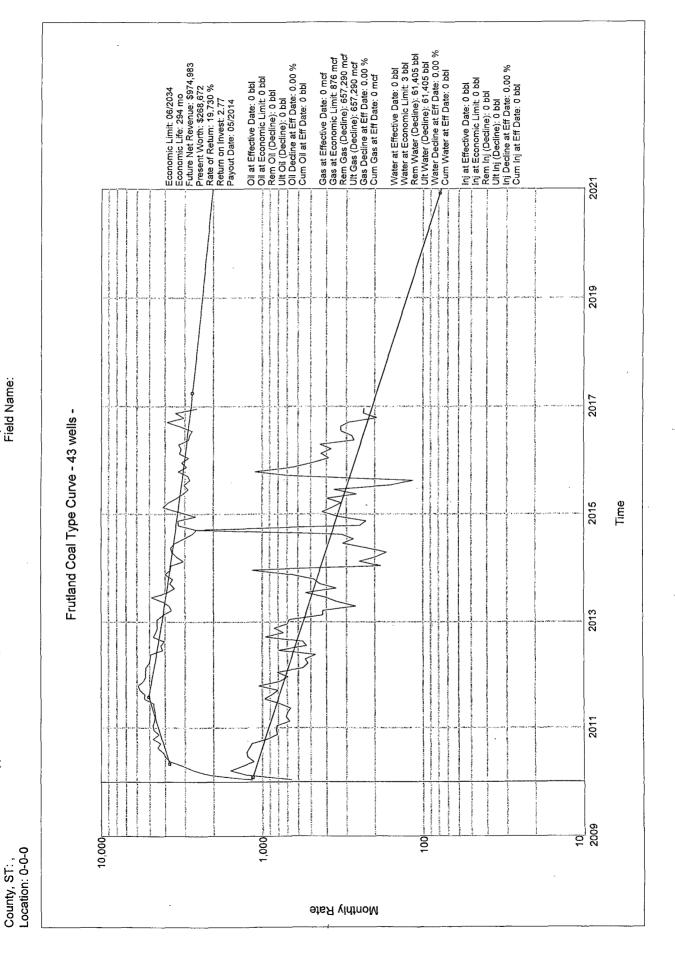


Exhibit 9

Date: 2/6/2010 Time: 10:01 AM

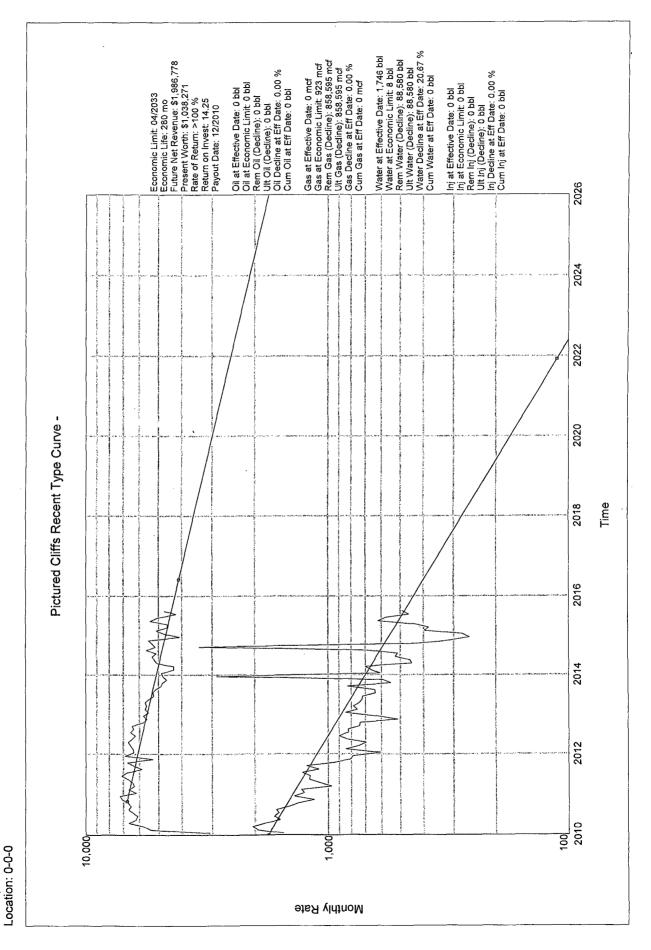
Pictured Cliffs Type Curve

Lease Name: Pictured Cliffs Recent Type Curve ()

County, ST:,

Rate/Time Graph

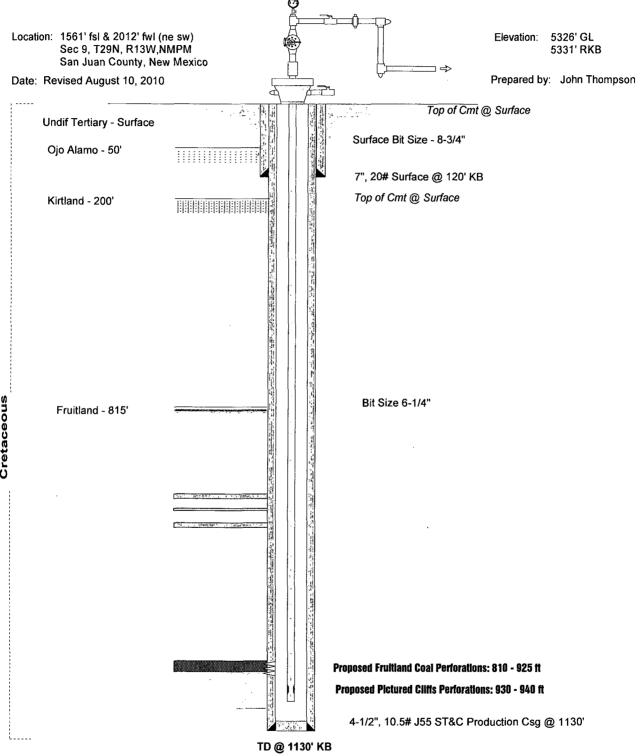
Operator: Field Name:



MERRION OIL & GAS CORPORATION WELLBORE SCHEMATIC

Glade Park No. 2

Proposed Wellbore Configuration



TD @ 1130' KB PBTD @ 1115' KB