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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 16 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
NMSF-078899
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Maralex Resources, Inc.

3a. Address
P.O. Box 338, Ignacio, CO 81137

3b. Phone No. (include area code)
(970) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 8, T26N, R11W (NWSW) 1480' FSL; 690' FWL

7. If Unit of CA/Agreement, Name and/or No.
NMN 74050

8. Well Name and No.
Oneda #1E

9. API Well No.
30-045-34145

10. Field and Pool or Exploratory Area
Basin Dakota/South Gallegos FS/PC

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☒ New Construction ☐ Recomplete ☒ Other Completion Sundry
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/15/10 - Perforate interval from 6074' to 6102' w/ .4", 4JSPF. All shots fired.

6/17/10 - Test lines to 550 psi for 30 minutes. Held. Pump 750 gal 7-1/2% HC₃ w/150 1.1 S.G. Biodegradable ball sealers evenly spaced throughout acid. Flush w/40 bbl water. Pump 2100 gal produced water to est rate (50 BPM @ 1800 psi). Pump 10000 gal prod water w/ 0.05 ppg Lite Prop 108 (14/40 mesh) - 500 lbs. Pump 40000 gal prod water w/0.1 ppg Lite Prop (14/40 mesh) - 4000 lbs. Pump 12000 gal prod water w/0.2ppg Lite Prop (14/40 mesh) - 2400 lbs. Pump 10000 gal prod water w/0.3 ppg Lite Prop (14/40 mesh) - 3000 lbs. Flush w/ 5931 gal of prod water. ISIP - 1334 psi, 5 min = 1091 psi, 10 min = 922 psi. Total load to recover = 1834 bbl.

7/14/10 - Land 2-3/8", J-55, 4.7#/ft tubing at 6139' KB. Release rig.

RCVD SEP 24 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Doris Ney

Title Production Technologist

Signature

Date 09/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

SEP 17 2010

NMOC

FARMINGTON FIELD OFFICE