Form 3160-5 (August 2007)

KR

SEP 24 2010 **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT and Management Farmington Field Office SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5.	Lease Serial	No.
N	O-G-0611-1	749

6. If Indian, Allottee or Tribe Name

Do not use this f abandoned well.	orm for proposals t Use Form 3160-3 (A	Navajo Allotment						
SUBMIT	T IN TRIPLICATE Other	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well			<i>p-g</i>					
Oil Well Gas W	ell Other	8. Well Name and No. Bisti Otero 25 #1						
2. Name of Operator Maralex Resources, Inc.		9. API Well No. 30-045-34731						
3a. Address	include area co	de)	10. Field and Pool or Exploratory Area					
P.O. Box 338, Ignacio, CO 81137	0	·	Basin Dakota					
4. Location of Well (Footage, Sec., T., 1980' FNL; 1910' FWL, Section 25, T25N, R11W			11. Country or Parish, State San Juan County, NM					
. 12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATUR	E OF NOTIC	E, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION			TY	PE OF ACT	ON			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	. =	n re Treat Construction	Recla	nction (Start/Resume) mation	Water Shut-Off Well Integrity ✓ Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug at	nd Abandon ack		orarily Abandon Disposal	Set production casing		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) RCVD SEP 28 '10 OIL CONS. DIV. TD of 6300' KB, 6283' GL reached on 5/16/2010. DIST. 3 5/17/2010 - In 7-7/8" hole, ran 5-1/2", 15.5#/ft J-55 casing. Land casing at 6300' KB, 6283' GL. Ran guide shoe and float collar. DV tool set at 3997' KB, 3980' GL. Ran 12 centralizers. Rig up Halliburton to cement 5-1/2" casing. Pump first stage as follows: Pump 5 bld fresh water followed by 20 bld chemical wash. Pump 10 blb water. Pump 400 sx standard Type V cement w/ .125 lbm Poly-E-Flake and 3% bentonite. Flush with 149 bbl water. Circ 30 bbl cement to surface. Circ hole 5 hours between stages. 5/18/2010 - Pump second stage as follows: Pump 20 bbl fresh water followed by 470 sx Halliburton Light Premium w/5 lbm gilsonite and .125 lbm Poly-E-Flake followed with 50 sx Class G tail cement. Returned 5 bbl cement to pit. Pressure test will be submitted with completion sundry.								
14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) DRIS WIFE			Title PROBUCTION TECH					
Signature Lus	/ FINO 2014 20	FOR FERE	Date '	ATE OF	ICE LISE			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	•		Title		D	ate		
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations								
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.	U.S.C. Section 1212, make it seentations as to any matter wi	a crime for any pe thin its jurisdiction	rson knowingly a	and willfully t	make to any department	or agency of the United States any false,		

(Instructions on page 2)

ACCEPTED FOR FECORD

SEP 2 4 2010

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