RECEIVED

Form 3160-5 (August 2007)

UNITED STATES SEP 2 4 2010

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Land Management

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

· DIID	EALLOE LAND MAN	A Higewaf Land Ma	anagement		pires: 341y 51, 2010							
BUREAU OF LAND MANAGEMENT Land Management Farmington Field Office SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2.				5. Lease Serial No. NO-G-0611-1749								
				If Indian, Allottee or Tribe Name Navajo Allotment If Unit of CA/Agreement, Name and/or No.								
						1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other			8. Well Name and No. Bisti Otero 25 #1			
						2. Name of Operator Maralex Resources, Inc.				9. API Well No. 30-045-34731		
	3b. Phone No. (include are	en code)		10. Field and Pool or Exploratory Area								
Ba. Address P.O. Box 338, Ignacio, CO 81137	(970) 563-4000	cu coucy .	Basin Dakota									
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 980' FNL; 1910' FWL, Section 25, T25N, R11W (NENW)				11. Country or Parish, State San Juan County, NM								
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NA	TURE OF NOTI	CE, REPORT OR OTH	ER DATA							
TYPE OF SUBMISSION			TYPE OF ACT	TION								
Notice of Intent	Acidize	Deepen	Proc	luction (Start/Resume)	Water Shut-Off							
Notice of Intent	Alter Casing	Fracture Treat	Recl	amation	Well Integrity							
Subsequent Report	Casing Repair	✓ New Construction	n Reco	omplete	Other							
Subsequent Report	Change Plans	Plug and Abandon	n 🔲 Tem	porarily Abandon	Completion Sun	dry						
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	er Disposal								
6/22/10 - Pressure test 5-1/2" casir shots fired. 6/23/10 - Set packer above Dakota treatment to break down Dakota pe 6/26/10 - Pump slick water fracture sand (9900 lbs). Treatment was de 7/2/10 - Land tubing (2-3/8", J-55 4	perforations at 5868' Preefs. Pump 300 gal of 7 1/2 treatment w/low density (*esigned for a partial monol	ssure test 5-1/2" annulus 2% HCl spaced evenly wil 1.25g) sand. Pumped at a ayer packing of proppant	to 500 psi for 39 th 150 biodegra	0 minutes. Pressure h dable ball sealers at 3 50 bpm and average	neld. Pump an acid balloff BPM. Flush w/ water. pressure of 2380 psi. Plac	ed all						
· .					RCVD SEP 28 '10	Ĵ						
					OIL CONS. DIV.							
		•			DIST. 3							
14. I hereby certify that the foregoing is	true and correct. Name (Printe	ed Typed)										
Doris Ney			ductiion Techn	ologist								
Signature Line	, ner	Date 09/	/15/2010									
	THIS SPACE	FOR FEDERAL OF	R STATE OF	FICE USE								
Approved by												
		Title			Date							
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	title to those rights in the subj	es not warrant or certify ect lease which would Offi	ice	· .								
Tide 19 U.S.C. Section 1001 and Title 4	2 U.S.C. Section 1212 make it	a crime for any person know	ingly and willfully	to make to any departme	nt or agency of the United State	s any fal						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factorious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

SEP 2 4 2010

FARMINGTON FIELD OFFICE BY TL Salyers

NMOCD K