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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-080069

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 29-5 Unit Com

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 29-5 Unit Com 108A

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30784

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Blanco Mesaverde

Unit P (SESE), 1050' FSL & 1065' FEL, Section 15, T29N, R5W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD OCT 8 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 10/5/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
Date

OCT 05 2010

FARMINGTON FIELD OFFICE

San Juan 29-5 Unit Com 108A
API# 30-039-30784
Blanco Mesaverde
ConocoPhillips Company

- 07/27/2010** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3300'. RD W/L 7/27/10
- 08/25/2010** Install Frac valve. PT csg to 4500#/30min. @ 14:15hrs on 8/25/10. Test – OK.
- 08/26/2010** RU Basin W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5752', 5766', 5790', 5845', 5858', 5860', 5885', 5891', 5956', 5962', 5985', 6000', 6013', 6024', 6042', 6052', 6068', 6094', 6116', 6132', 6142', 6155', 6161', 6178' = 24 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 34,398gals 70% SlickWater w/ 20,053# of 20/40 Arizona Sand. N2:1,362,800SCF. Set CFP @ 5730'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5413', 5426', 5436', 5444', 5460', 5474', 5486', 5500', 5513', 5524', 5534', 5541', 5550', 5567', 5583', 5597', 5606', 5632', 5642', 5650', 5664', 5674', 5684', 5694', 5706' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 32,844gals 70% SlickWater w/ 20,927# of 20/40 Arizona Sand. N2:1,206,600SCF. Start Flowback.
- 08/31/2010** RIH w/ CBP set @ 5200'. RD Flowback & Frac Equip.
- 09/23/2010** MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.
- 09/24/2010** Tag CBP set @ 5200' & M/O. CO & M/O CFP @ 5730'. C/O to PBTD @ 6204'. Flowback.
- 09/24/2010** **Started selling MV gas thru GRS.**
- 09/28/2010** Flow Test MV. RIH w/ 198jts, 2 3/8", 4.7#, J-55 tbg set @ 6109' w/ F-Nipple @ 6107'. ND BOPE. NU WH. RD RR @ 16:00hrs on 9/28/10.