

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 04 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NM-0606
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Atlantic A 8B

9. API Well No.

30-045-35086

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 1978' FNL & 1210' FWL, Section 29, T31N, R10W, NMPM

Bottomhole : Unit F (SENW), 1677' FNL & 1788' FWL, Section 29, T31N, R10W

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other --

☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD OCT 7 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/4/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 05 2010

FARMINGTON FIELD OFFICE

NMOCD

Atlantic A 8B
API# 30-045-35086
Blanco Mesaverde
Burlington Resources Oil & Gas Company, LP

- 07/07/2010** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1498'. RD W/L 7/7/10.
- 08/04/2010** Install Frac valve. PT csg to 6600#/30min @ 08:00hrs on 8/4/10. Test – OK.
- 08/04/2010** RU Basin W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5366', 5352', 5286', 5266', 5232', 5224', 5180', 5162', 5112', 5102', 5086', 5072', 5060', 5046', 5034', 5022', 4994', 4983', 4960', 4948', 4926', 4888', 4846', 4790', 4766' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 123,760gals 70% SlickWater w/ 102,144# of 20/40 Arizona Sand. N2:1,077,400SCF. Set CFP @ 4740'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4686', 4662', 4625', 4568', 4552', 4538', 4524', 4506', 4490', 4480', 4454', 4434', 4420', 4398', 4390', 4384', 4376', 4352', 4340', 4324', 4310', 4296', 4276', 4264' = 24 Holes. Frac w/ 117,740gals 70% SlickWater w/ 97,956# of 20/40 Arizona Sand. N2:988,200SCF. Start Flowback.
- 08/08/2010** RIH w/ CBP set @ 4140'. RD Flowback & Frac Equip.
- 09/24/2010** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.
- 09/25/2010** Tag CBP set @ 4140' & M/O.
- 09/27/2010** CO & M/O CFP @ 4740'. C/O to PBTD @ 5474'. Flowback.
- 09/27/2010** **Started selling MV gas thru GRS.**
- 09/28/2010** Flow Test MV. RIH w/ 173jts, 2 3/8", 4.7#, J-55 tbg set @ 5375' w/ F-Nipple @ 5373'. ND BOPE. NU WH. RD RR @ 18:00hrs on 9/28/10.