

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 14 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well: GAS
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator: PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M: Surf: Unit B (NWNE), 1090' FNL & 1650' FEL, Section 8, T24N, R6W, NMPM
5. Lease Number: SF -078877
6. If Indian, All. or Tribe Name:
7. Unit Agreement Name: Canyon Largo Unit
8. Well Name & Number: Canyon Largo Unit 115
9. API Well No.: 30-39-05602
10. Field and Pool:
11. South Blanco PC
County and State: Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission: X Notice of Intent
Type of Action: X Abandonment, Recompletion, Plugging, Casing Repair, Altering Casing
Change of Plans, New Construction, Non-Routine Fracturing, Water, Shut off, Conversion to Injection
Other -
RCVD SEP 24 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources would like to P&A this wellbore per the attached procedures and wellbore schematics.

14. I hereby certify that the foregoing is true and correct.

Signed: Rhonda Rogers Title: Staff Regulatory Technician Date: 9/13/10.

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title: Date: SEP 17 2010

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Notify NMOCD 24 hrs prior to beginning operations

NMOCD

ConocoPhillips
CANYON LARGO UNIT 115
Expense - P&A

Lat 36° 19' 53.184" N

Long 107° 29' 15.612" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE.

Note *** All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield. A temperature survey was completed in 1963 and TOC was determined to be at 1650'.

5. **Plug #1 (Pictured Cliffs perforations, Fruitland, and Kirtland Tops, 2277'- 1790')**: RIH and set CIBP at 2277'. Pressure test casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Spot 15 sx Class B cement and spot a balanced plug inside the casing above CR to isolate the Pictured Cliffs, Fruitland, and Kirtland reservoirs. TOH

1774 1674

6. **Plug #2 (Ojo Alamo top, ~~1648'-1348'~~)**: Perforate 3 HSC holes at 1648'-THH and set a CR at 1596'. Establish a rate into the squeeze holes. Mix ~~75~~ 5 sx Class B cement, ~~squeeze 20 sx outside the casing and~~ leave 5 sx inside the casing to cover the Ojo Alamo top. TOH with tubing.

7. **Plug #3 (Nacimiento top through 8.625" Surface casing shoe, 478'- surface)**: Perforate 3 HSC holes at 478'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 150 sx Class B cement and pump down 2.875" casing to circulate good cement out bradenhead. Shut in well and WOC.

8. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

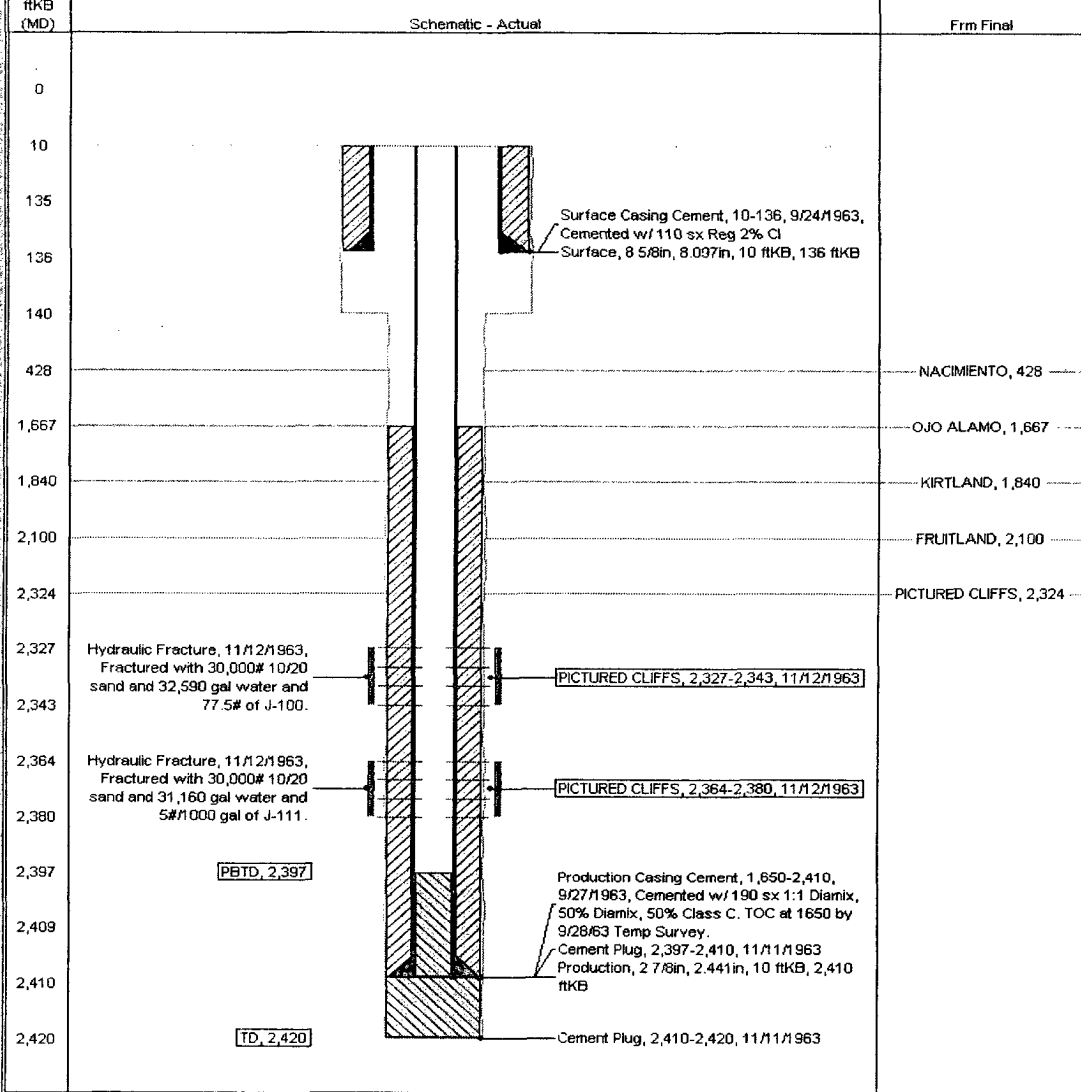
Current Schematic

ConocoPhillips

Well Name: CANYON LARGO UNIT #115

API/UVI 3003905602	Surface Legal Location NMPM,006-024N-006W	Field Name CANYON LARGO UNIT #115	License No.	State/Province NEW MEXICO	Well Configuration Type [Edit]
Ground Elevation (ft) 3,724.00	Original KB/RT Elevation (ft) 3,734.00	KB-Graded Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Well Config: - CANYON LARGO UNIT 115, 8/24/2010 9:42:43 AM



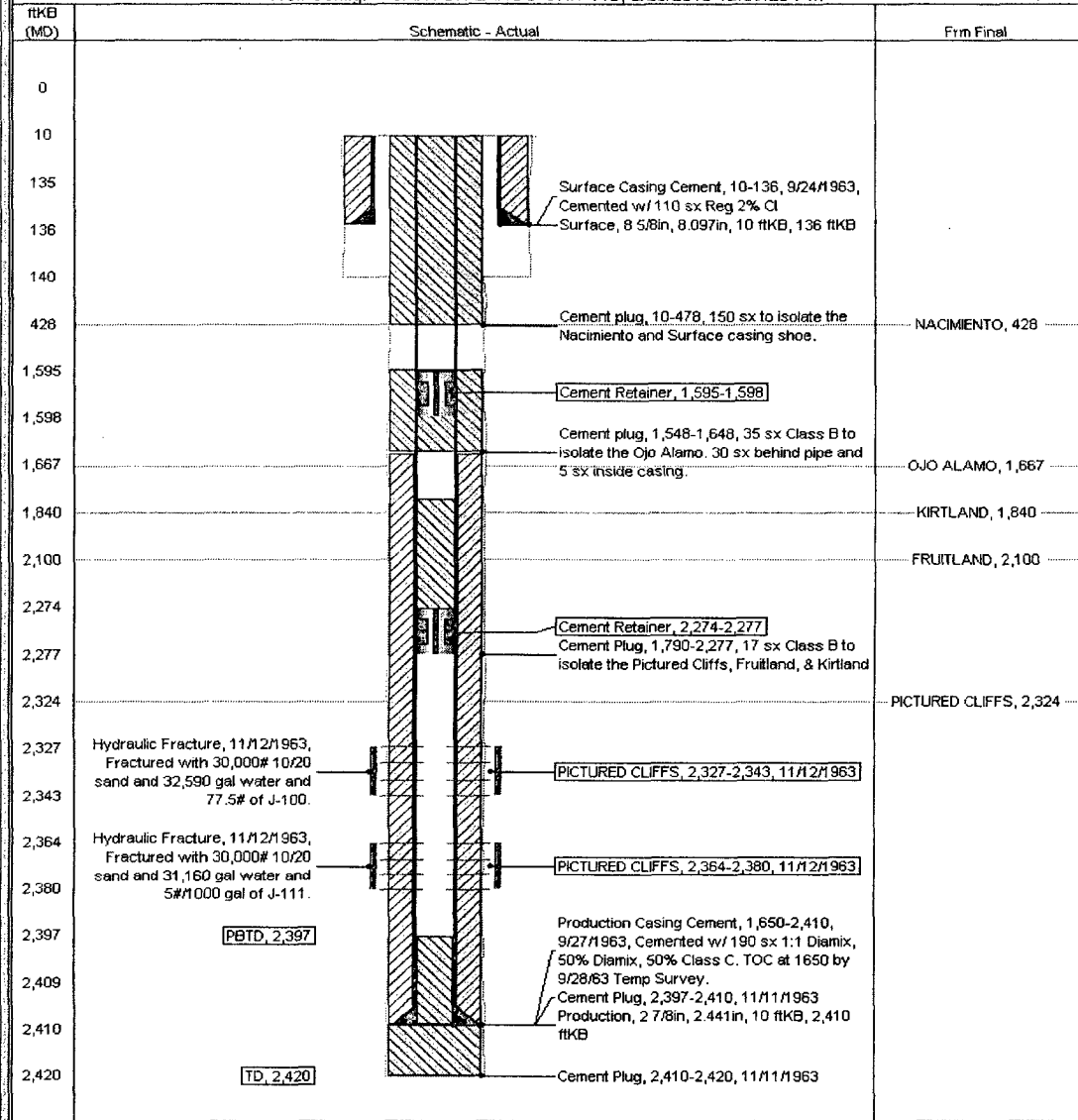
ConocoPhillips

Proposed

Well Name: CANYON LARGO UNIT #115

API/ UWI 3003905602	Surface Legal Location NMPM,008-024N-006W	Field Name BALL AND PICTURED CLIFFS (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 3,724.00	Original KB/RT Elevation (ft) 3,734.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tibing Hanger Distance (ft)	

Well Config: - CANYON LARGO UNIT 115, 8/25/2010 12:59:20 PM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 115 Canyon Largo Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Ojo Alamo plug from 1774' – 1674'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.