

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

OCT 05 2010

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 1090' FSL & 890' FWL, Section 20, T30N, R5W, NMPM

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-078740

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-5 Unit

8. Well Name & Number
San Juan 30-5 Unit 27

9. API Well No.
30-039-07792

10. Field and Pool

Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Pay add Lewis

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD OCT 8 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DISL 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

ConocoPhillips would like to take this well out of TA status and perform a Lewis payadd per attached procedures and wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Staff Regulatory Technician Date 10/4/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title _____

Date _____

OCT 05 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-5 Unit #27

Unit M, Section 20, Township 30N, Range 05W

API# 3003907792

Lewis Pay-Add Sundry

5/22/2009

Procedure:

1. MIRU service rig. TOOH and lay down current production tubing string.
2. MIRU wireline and RIH with CBP. Set CBP above existing MV perforations (Top perf @ 5,162') in the 7" casing string.
3. Pressure test plug and casing to 3,200 psi for 30 minutes.
4. RIH with wireline and run GR/CBL/CCL under 1000 psi from CBP to surface. RDMO wireline and PU.
5. Perforate and fracture stimulate the Lewis formation rigless.
6. Flow back frac on clean-up into a steel pit. RIH and wireline set a composite bridge plug 100 ft above top Lewis perf.
7. MIRU PU and TIH with a mill and drill out the top composite plug. Clean out to CBP below Lewis.
8. Obtain a Lewis stand alone flow test and produce Lewis for six months. RDMO
9. MIRU service rig and mill CBP below Lewis and clean out to PBTD.
10. Flow test entire wellbore and commingle production.
11. Release service rig and turn well over to production.

Current Wellbore Diagram

