

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit M (SWSW), 1090' FSL & 890 FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF-078740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-5 Unit 27

9. API WELL NO.

30-039-07792

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 20, 30N, 5W

14. PERMIT NO.

DATE ISSUED
Bureau of Land Management

142. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8/28/59

16. DATE T.D. REACHED

9/27/59

17. DATE COMPL. (Ready to prod)

8/25/10

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

KB 6306' GL 6296'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7885'

21. PLUG, BACK T.D., MD & TVD

5033' DK plugged back

22. IF MULTIPLE COMPL., HOW MANY*

No

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Lewis 4336' - 4980'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

No additional logs ran

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	271'	17 1/2"	Surface, 220sx	circ to surf
9 5/8", N-80/J-55	40/36#	3493'	12 1/4"	TOC @ 2840', 150sx	0
7", J-55	23#	7502'	8 3/4"	TOC @ 3420', 1010 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	7434'	7881'	60 sx TOC @ 7433'		2 3/8", 4.7#, J-55	4959'	

31. PERFORATION RECORD (Interval, size and number)

Lewis w/.34"



1 SPF @ 4336' - 4980' = 26 holes

Total holes = 26

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4336' - 4980'	Acidize w/10bbbls 15% HCL, Frac w/120,120 gals 75Q
	Visco-Elastic/Foam w/115,100# of 20/40 Arizona Sand
	N2= 1,519,100 scf

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
8/25/10	1 hr	1/2"		0	7 mcf/h	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)
FL-18#	SI-25#		0	175 mcf/d		1 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is a MV stand-alone

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles P. Jones TITLE

Staff Regulatory Technician

DATE

ACCEPTED FOR RECORD
10/4/10

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

FARMINGTON FIELD OFFICE

API # 30-039-07792	San Juan 30-5 Unit 27			
Ojo Alamo	2763'	2763'	White, cr-gr ss.	Ojo Alamo
Kirtland	2763'	2888'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	2888'	3229'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	3229'	3399'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs
Lewis	3399'	5162'	Shale w/siltstone stringers	Lewis
Mesa Verde	5162'	5228'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee	5228'	5441'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	5441'	5669'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos	5669'	6563'	Dark gry carb sh.	Mancos
Gallup	6563'	7551'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Dakota	7551'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota