submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 05 2010

AMENDED

Sundry Notices and Reports on Wells Sundry Notices and Reports on Wells			'U::::::::::::::::::::::::::::::::::::	on Field U	
1. Type of Well GAS 2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit H (SENE), 1617' FNL & 870' FEL, Section 32, T28N, R4W, NMPM 10. Field and Pool Basin Dakota 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Istaci X Notice of Istaci X Notice of Istaci Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Casing Resources requests permission to P&A the subject well per the attached amended procedure. An NOI was filed 9/22/1 and approved 9/23/10 with the procedure indicating a casing leak was present in the wellbore, which is incorrect. The correct procedure, current and proposed wellbore schematics are attached. Notify NMOCD 24 hrs prior to beginning operations 14. I hereby certify that the foregoing is true and correct.		Sundry Notices and Reports on Wells	eau of L	and Mana	gemeni
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Signed Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 10/5/6	14.	I hereby certify that the foregoing is true and correct.			
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(This space for Federal or State Office use)			atory Te	chnician	1.1
APPROVED BY Original Signed: Stephen Mason Title Date OCT 0 5 2010	Sign	ed Tafoya Crystal Tafoya Title: Staff Regul	atory <u>Te</u>	chnician	Date <u>10 5 2</u>
CONDITION OF APPROVAL, if any:	Sign	ed Tafaya Crystal Tafoya Title: Staff Regul	atory Te		1.1

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ConocoPhillips SAN JUAN 28-4 UNIT 32 (DK) Expense - P&A Lat 36° 37' 10.524" N Long 107° 16' 1.812" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. Plug depth may change per CBL.

- This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3.	Rods:	Yes,	No_X_,	Unknown	_	
	Tubing:	Yes X	, No	, Unknown	, Size <u>2-3/8"</u>	_, Length <u>8541'</u> .
	Packer:	Yes,	NoX,	Unknown	_, Type	
	If well ha	as rods or a	packer, the	n modify the wo	ork sequence in	Step #2 as appropriat

- 4. Plug #1 (Dakota perforations and top, 8560' 8460'): RIH with 4.5" wireline set CIBP and set at 8560'. Then TIH with tubing and tag the CIBP. Run CBL from 8560' to surface. Load the casing with water and circulate the well clean. Pressure test the casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement and spot a balanced plug inside the casing to isolate the Dakota perforations. TOH.
- 5. Plug #2 (Gallup top, 7539' 7439'): RIH and perforate at 7539'. RIH w/ 4.5" cement retainer and set at 7489'. Pressure test the casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Mix 25 sxs Class B cement and squeeze 13 sxs outside the 4.5 casing and leave 12 sxs inside 4.5" casing to cover the Gallup top. PUH and WOC. Tag cement; PUH to 6098'.
- 6. Plug #3 (Mesaverde tops: 6134' 6034'): Mix 12 sxs Class B cement and spot a balanced plug inside the casing to isolate the Mesaverde tops. TOH.
- 7. Plug #4 (Chacra top: 4964'- 4864'): Spot 12 sxs Class B cement inside casing to cover the Chacra top. PUH to 4598'. Inside 41/2" carry and if no commit in annulus

- 8. Plug #5 (7.625" Casing shoe, 4.5" liner top, Pictured Cliffs top: 4598' 4263'): RIH and perforate at 4598'. RIH w/ 4.5" cement retainer and set at 4548'. Pressure test the casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Mix 66 sxs Class B cement and squeeze 36 sxs outside the 4.5 casing and leave 30 sxs inside 4.5" casing to cover the Pictured Cliffs top. PUH and WOC. Tag cement; PUH to 3972'.
- 9. Plug #6 (Fruitland, Kirtland and Ojo Alamo tops: 4128' 3685'): RIH and perforate at 4128'. RIH w/ 4.5" cement retainer and set at 4078'. Pressure test the casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Mix 85 sxs Class B cement and squeeze 47 sxs outside the 4.5 casing and leave 38 sxs inside 4.5" casing to cover the Ojo Alamo top. PUH and WOC. Tag cement; PUH to 2413'.
- 10. Plug #7 (Nacimiento top: 2505' to 2405'): RIH and perforate at 2505'. RIH w/ 4.5" cement retainer and set at 2455'. Pressure test the casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Mix 39 sxs Class B cement and squeeze 13 sxs outside the 7 casing; squeeze 14 sxs outside the 4.5" casing; and leave 12 sxs inside 4.5" to cover the Ojo Alamo top. PUH and WOC. Tag cement; PUH to 3972'.
- 11. Plug #8 (10.75" Surface casing shoe, 282' Surface): RIH and perforate at 282'. Then, establish circulation out casing valve with water. Mix approximately 130 sxs cement and spot a balanced plug from 282' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth. Fill the inside of the 7" casing from 282' and the annulus from the perforation depth to surface. Shut in well and WOC.
- 12. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic ConocoPhillips Well Name: SAN JUAN 28-4 UNIT #32 19.14 APIZ UODI Surece legal Location State/Prounce Well Configuration Type Edit 3003920174 N III P III (132-028N-0040) Inginal KB/RT Becation (10 NEW MEXICO OTE (SECONDETED GAS) KR-Ground Distance Off round Beuslon (1) KB-Casing Flange Distance (10 (B-Tubing Hanger Distance Of Well Config: - SAN JUAN 28-4 UNIT 32, 10/4/2010 3:57:33 PM ftKB (MD) Frm Final Schematic - Actual . Surface Casing Cement, 12-232, 11. 12 12/9/1968, cmted w/ 158 sadks and 231 circulated to surface. Surface, 9 5/8in, 9.001in, 12 ftKB, 232 232 2,455 NACIMIENTO, 2,455 3,735 OJO ALAMO, 3,735 3,860 - KIRTLAND, 3,860 -4,078 - FRUITLAND, 4,078 -Tubing, 23/8in, 4.70lbs/ft, 4,313 J-55, 12 ftKB, 8,510 ftKB PICTURED CLIFFS, 4,313 Intermediate Casing Cement, 3,390-4,548, 12/19/1968, cemented 4,484 - LEWIS, 4,484 with 125 sxs. TOC @ 3390' TS dated 4,547 12/19/68 Intermediate1, 7in, 6.456in, 12 ftKB, 4.548 4.548 ftKB 4,914 CHACRA, 4,914 6,084 Casing-cement, 5,063-6,832, MESA VERDE, 6,084 1/21/1969, 2nd stage: 205 sxs Class A 6,439 POINT LOOKOUT, 6,439 w/8% gel. TOC @ 5063' w/75% efficiency. 6.831 Cement Squeeze, 5,538-6,832, 6,832 4/9/1969, Squeeze with 150 sxs of cement. 7,489 GALLUP, 7,489 -7.893 8.430 GREENHORN, 8,430 8,490 GRANEROS, 8,490 Profile Nipple, 23/8in, 8,510 8,510 ftKB, 8,511 ftKB 8,511 Tubing, 2 3/8in, 4,70lbs/ft, J-55, 8,511 ftKB, 8,541 ftKB 8.541 8.608 DAKOTA 8,608 Hyd Frac Slidwater, 4/10/1969, Frac w/ 40000 gal 8,610 water; 30,000# 20/40 sand Dakota, 8,610-8,647, 4/10/1969 8.647 and 10,000# 10/20 sand. Hyd Frac-Slickwater, 8,687 4/6/1969, Frac w/ 40000 gal. Dakota, 8,687-8,732, 4/6/1969 water, 30,000# 20/40 sand 8,732 and 10,000# 10/20 sand. 8.733 Cement Plug, 8,741-8,758 8,735 Production Casing Cement, 7,895-8,758, 1/21/1969, 1st stage: 100 8,741 PBTD, 8,741 sxs Class A fine cement, TOC @ 7895' 8,757 w/75% efficiency Production1, 41/2in, 4.000in, 12 ftKB, 8,758 TD, 8,758 8.758 ftKB Report Printed: 10/4/2010

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CALLY ST. L. CAS. P.	Well	Config: - SAN	JUAN 28-4 UNIT 32, 1/1/2011	
ftKB (MD)		Schematic - Ad	atual	Frm Final
		f .	Surface Casing Cement, 12-232,	
12			/ 12/9/1968, cmted w/ 158 sacks and	
231			circulated to surface. Surface, 9.5/8in, 9.001in, 12 ftKB, 232	
232	, 124		#KB	
2,455			Cement squeeze, 12-282, 1/1/2011	NACIMIENTO, 2,455
2,456	. , j k		Cement plug, 12-282, 1/1/2011 **COPY* Cement Retainer, 2,455-2,456	,
3,735			(Cement squeeze, 2,405-2,505,	OJO ALAMO, 3,735
3,860			1/1/2011	KIRTLAND, 3,860
1,078			Cement plug, 2,405-2,505, 1/1/2011	FRUITLAND, 4,078
1.079			*COPY* Cement Retainer, 4,078-4,079 Cement squeeze, 3,685-4,128,	
1,313			1/1/2011	' PICTURED CLIFFS, 4,313
4,484			Cement plug, 3,685-4,128, 1/1/2011	LEWIS, 4,484
			Intermediate Casing Cement, 3,390-4,548, 12/19/1968, cemented	EE 0010 11, 10
1,547			/ with 125 sxs. TOC @ 3390' TS dated	
4,548	•		12/19/68	
4,914				CHACRA, 4,914
3,084	200 yan ana ara ara ara ara ara ara ara ara a		Cement squeeze, 4,263-4,598,	MESA VERDE, 6,084
6,439 		-8 8	——————————————————————————————————————	— POINT LOOKOUT, 6,439
6,831			\text{\center} Cement plug, 4,263-4,598, 1/1/2011 Cement squeeze, 4,864-4,964,	i
6,832	•		T \ 1/1/2011	•
7,489			Cement plug, 4,864-4,964, 1/1/2011	GALLUP, 7,489
7,490	·		─ (Cement squeeze, 6,034-6,134, 	*
7,893		l L	Cement plug, 6,034-6,134, 1/1/2011	
8.430	**************************************		Casing cement, 5,063-6,832,	 GREENHORN, 8,430
8,490			1, 1/21/1969, 2nd stage: 205 ss Class A 	GRANEROS, 8,490
1			efficiency.	0117(1121100, 0, 100
8,510	*		Cement Squeeze, 5,538-6,832,	
3,511			14/9/1969, Squeeze with 150 ses of · I cement.	
8,541			Cement Retainer, 7,489-7,490	
8,560			Cement squeeze, 7,439-7,539,	
B,561	Und Fore Ottoburges		% 1/1/2011 ‰l Cement plug, 7,439-7,539, 1/1/2011	
3,608 4/10/196	Hyd Frac Slickwater, 9. Frac w/ 40000 gal	-0 0-	Cement Plug, 8,460-8,560, 17172011	DAKOTA, 8,608
3,610 water;	30,000# 20/40 sand \	H H.	Cement Plug, 8,460-8,560, 1/1/2011	
3,647 and	10,000# 10/20 sand. I Hyd Frao Slidwyater,		Bridge Plug - Permanent, 8,580-8,561 Dakota, 8,610-8,647, 4/10/1969	
3,687 4/6/1969	nyo rrao siiowater, 9, Frac w/ 40000 gal. 🛛 🦹			
3,732 . water,	30,000# 20/40 sand		Dakota, 8,687-8,732, 4/6/1969	
	10,000# 10/20 sand.		, Cement Plug, 8,741-8,758	
3,735			Production Casing Cement,	
3,741 3,741	PBTD, 8,741		7,895-8,758, 1/21/1969, 1st stage: 100	,
	<u> </u>		∬ sos Class A fine cement. TOC @ 7895'	
3,757	· · · · · · · · · · · · · · · · · · ·		Production1, 4 1/2in, 4.000in, 12 ftKB,	,
3,758	TD, 8,758	المنافقة بدرد دريسي	8,758 ftKB	, , ,