

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1190' FNL & 1168' FWL, Section 3, T25N, R4W, NMPM



5. Lease Number
Contract # 122
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
AXI Apache O 2

9. API Well No.

30-039-20677

10. Field and Pool
Blanco PC/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Commingle
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

ConocoPhillips requests permission to remove the packer and commingle the dual Blanco Mesaverde / Blanco Pictured Cliff well per the attached procedure and current wellbore schematic. The DHC will be submitted for approval.

No DHC or Lat - Do not DHC until order is issued

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 9/30/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date OCT 01 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
AXI APACHE O 2
Rig Uplift - Commingles

Lat 36° 25' 56.708" N

Long 107° 14' 38.328" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE.

5. TOOH and LD PC tubing string (details below).

Number	Description
108	1", 1.72#, J-55 Tubing Joints
1	Pinned Collar

6. TOOH and LD MV tubing string (details below).

Number	Description
161	1 1/4", 2.33#, J-55 Tubing Joints
1	Packer Seal Assembly

7. PU 2 3/8" tubing string and retrieve packer with packer plucker.

8. LD packer and packer plucker. PU 4 1/2" RBP and packer. Set RBP at 3400' and pressure test RBP. Pressure test casing to 560 psi. If casing pressure doesn't hold, then re-pressure test RBP. If RBP is still seated then casing is no good. Notify engineer and prepare to proceed with P&A contingency procedure. If casing does test, then continue on.

9. TOOH and LD packer and RBP. RU and run a CBL between surface and top PC perf. Contact production engineer for braidenhead squeeze repair plan.

10. TIH with 2 3/8" tubing and CO to PBD. Please note fill level in wellview.

11. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended

Tubing Drift ID:	1.901
Land Tubing At:	5645'
Land F-Nipple At:	5644'

Number	Description
1	2-3/8" Mule Shoe/Expendable Check
1	2-3/8" Seat Nipple (1.78" ID)
1	2-3/8", 4.7#, J-55 Tubing Joint
1	2-3/8", 4.7#, J-55 Pup Joint (4')
176	2-3/8", 4.7#, J-55 Tubing Joints
As Needed	2-3/8", 4.7#, J-55 Pup Joints (approx. 20' total)
1	2-3/8", 4.7#, J-55 Tubing Joint

11. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

CURRENT SCHEMATIC

ConocoPhillips

AXI APACHE O #2

District SOUTH	Field Name PC/MV DUAL	API 7 UWI 3003920677	County RIO ARriba	State/Province NEW MEXICO	Edr
Original Spud Date 7/19/1973	Surface Legal Location NMMPM-25N-04W-03-D		EW Dist (ft) 1,168.00	EW Ref W	N/S Dist (ft) 1,190.00

Well Config: Vertical - Main Hole, 9/17/2010 7:16:07 AM

