submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 05 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit A (NENE), 790' FNL & 790' FEL, Section 13, T29N, R4W, NMPM

5. **Lease Number**
NM-10431

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Burns Ranch 1

9. **API Well No.**
30-039-22116

10. **Field and Pool**
Campo Gallup

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	Change of Plans	Other –	
Subsequent Report	Recompletion	New Construction		
Final Abandonment	Plugging	Non-Routine Fracturing		
	Casing Repair	Water Shut off		
	Altering Casing	Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure and current wellbore schematic.

Notify NMOCD 24 hrs prior to beginning operations

RCVD OCT 12 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 10/5/2010

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 08 2010
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
BURNS RANCH 1 (GP)
Expense – P&A

Lat 36° 43' 48" N Long 107° 11' 57.228" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. **Plug Depth may change per CBL.**

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. This well has bad casing (split) at 429' and it was difficult to pass a 3.875" overshot tool to fish out the 2.375" tubing at 7366'; the fish was recovered. Hence, we plan to set and tag the first plug with out a CIBP. Rods: Yes____ , No__X__, Unknown_____
   Tubing: Yes __X__ , No ____, Unknown_____ , Size _2-3/8"_ , Length _7436'_.
   Packer: Yes____ , No__X__, Unknown_____, Type _____.
   If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.

4. **Plug #1 (Gallup top, 7250' – ~~7456~~ 7082'):** RIH w/ 4.5" CIBP and set at 7250'. **Run CBL from 7250' to Surface**. *Pressure test the casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate.* Mix ~~12~~ sxs Class B cement and spot a balanced plug inside the casing to isolate the Gallup top. PUH and WOC. Tag cement; PUH to 5812'.

5. **Plug #2 (Mesaverde tops: 58~~12~~' – 57~~12~~'):** Mix 12 sxs Class B cement and spot a balanced plug inside the casing to isolate the Mesaverde tops. PUH and WOC. Tag cement; PUH to 4946'.

6. **Plug #3 (Chacra top: ~~4946~~'- ~~4846~~'):** RIH w/ 4.5" Cement Retainer and set at ~~4846~~'. Mix ~~12~~ sxs Class B cement and pump into the Cement Retainer to isolate the Chacra tops. PUH to 4946'.

7. **Plug #4 (Pictured Cliffs and Fruitland top: 3675'- 3420'):** RIH w/ 4.5" Cement Retainer and set at 3420'. Mix 24 sxs Class B cement and pump into the Cement Retainer to isolate the Fruitland and Pictured Cliffs tops. PUH to 3398'.

8. **Plug #5 (Kirtland and Ojo Alamo tops: 3398'- 3168'):** Mix 22 sxs Class B cement and spot a balanced plug inside the casing to isolate the Ojo Alamo tops. PUH and WOC. Tag cement; PUH to 1871'.

1982 1882 1982

9. **Plug #6 (Nacimiento Top: ~~1871~~'- ~~1771~~'):** Perforate at ~~1871~~'. TIH w/ cement retainer and set at ~~1821~~'. Mix ~~41~~ 1 sxs Class B cement and squeeze ~~29~~ sxs outside the 4.5" casing and leave 12 inside the casing to isolate the Nacimiento top. PUH and WOC. Tag cement; PUH to 270'.

10. **Plug #7 (10.75" Surface casing shoe, ~~270~~ 86' - Surface)**: RIH and perforate at ~~270~~ 86'. Then, establish circulation out casing valve with water. Mix approximately 54 sxs cement and spot a balanced plug from ~~270~~ 86' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth. Fill the inside of the 7" casing from 270' and the annulus from the perforation depth to surface. Shut in well and WOC.

11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic

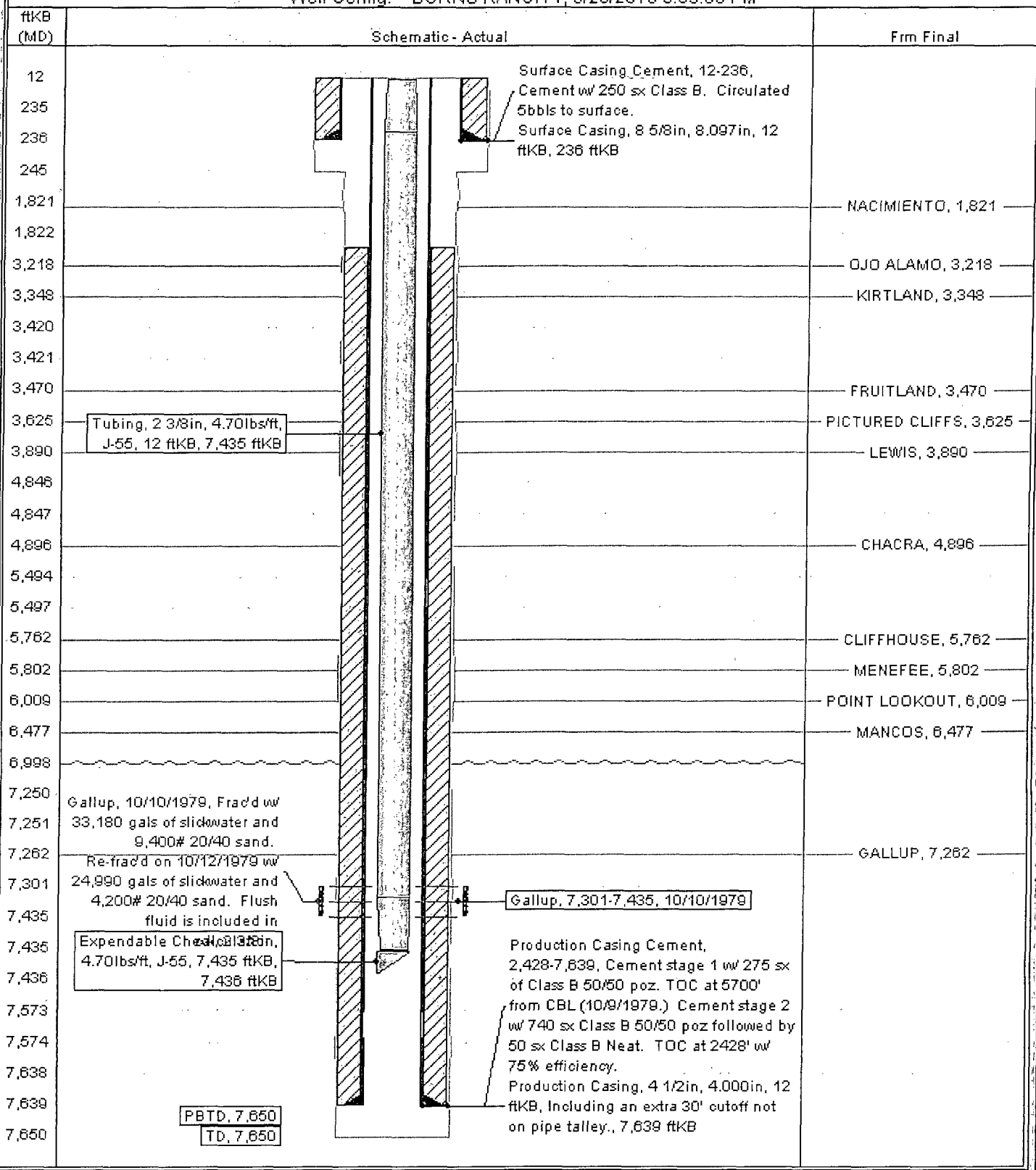
ConocoPhillips

Well Name: BURNS RANCH #1

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003922116	NMPM,013-029N-008W	CAMPO GALLUP (GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,983.00	6,995.00	12.00		

Well Config: - BURNS RANCH 1, 9/20/2010 3:59:09 PM



Propose Wellbore

ConocoPhillips

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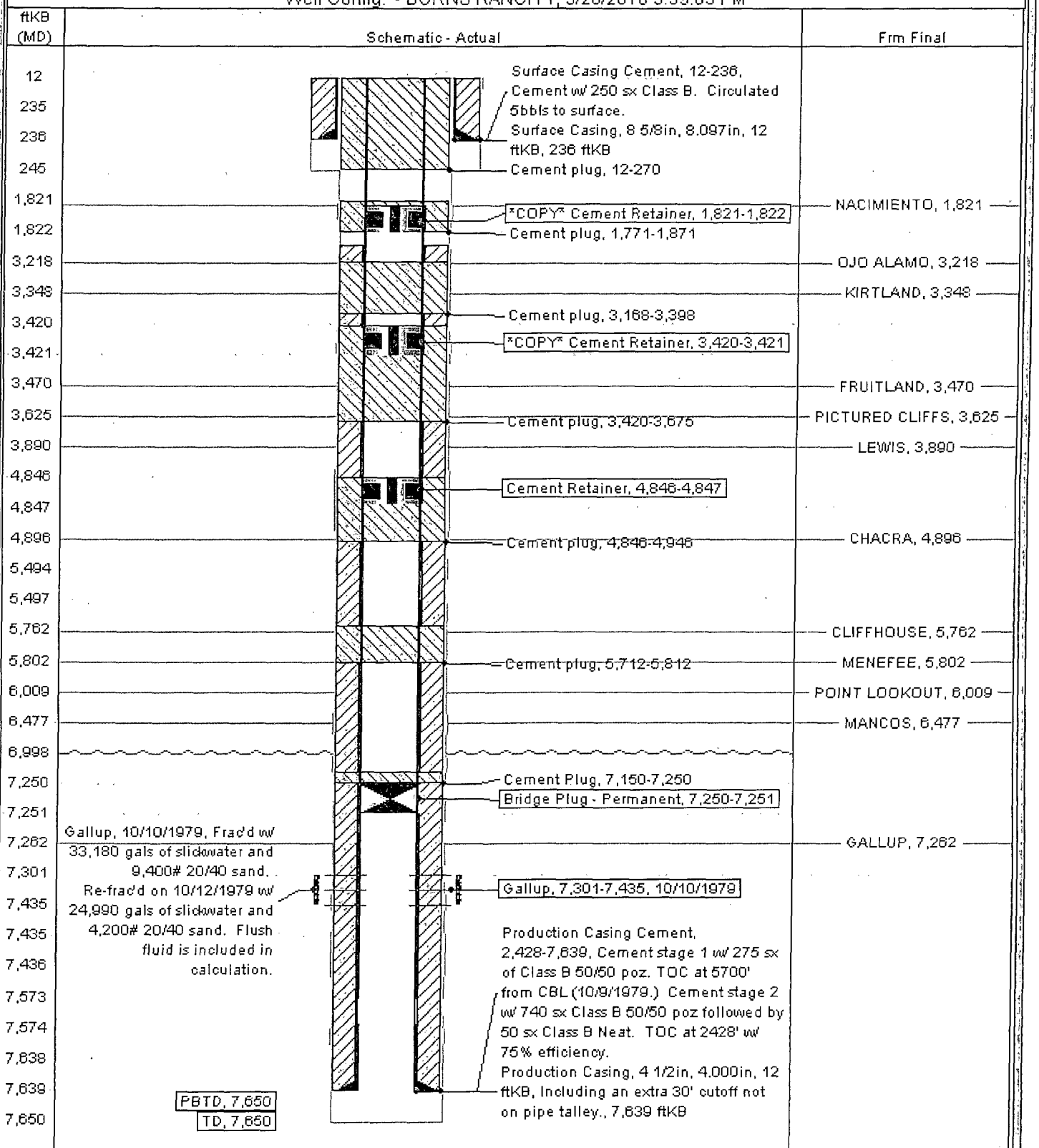

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Burns Ranch

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Bring the top of the Gallup plug to 7082'.

b) Place the Mesaverde plug from 5828' – 5728'.

c) Place the Chacra plug from 4670' – 4570' inside and outside the 4 ½" casing.

d) Place the Nacimiento plug from 1982' – 1882' inside and outside the 4 ½" casing.

e) Place the Surface plug from 286' to surface inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.