Submit 3 Copies To Appropriate District	CA-A CNI	N.C			
Office	State of No	ew Mexi	ico		Form C-103
District I	Energy, Minerals an	nd Natural 1	Resources	TWELL ADING	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.)-039-24807
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION D	IVISION	5. Indicate Type of Lea	
District III	1220 South S	St. Francis	Dr.	STATE X	FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,	NM 8750	5	6. State Oil & Gas Leas	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505]	E-2893
<u> </u>	S AND REPORTS ON WE	ELLS		7. Lease Name or Unit .	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLU	UG BACK TO	A		_
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FC	OR SUCH		San Juan	29-6 Unit (SWD)
PROPOSALS.) 1. Type of Well:				8. Well Number	······································
1 1	Other			o. Wen ivalide	301
2. Name of Operator				9. OGRID Number	
Conocol	Phillips Company				217817
3. Address of Operator				10. Pool name or Wildo	
PO Box 4298, 4. Well Location	Farmington, NM 87499			<u> Morrisor</u>	n Bluff Entrada
Unit Letter P : 35	feet from the	South	line and	350 feet from th	e East line
Section 2		9N Ran	<i>a</i>	NMPM	Rio Arriba
11. EI	evation (Show whether DR)		GR, etc.)		
		434'GL			
·	ppropriate Box to Ind	icate Nat	ure of Not	· •	
NOTICE OF INT	TENTION TO:			SUBSEQUENT R	EPORT OF:
—	PLUG AND ABANDON		REMEDIAL		ALTERING CASING
F-4	CHANGE PLANS MULTIPLE COMPL			CE DRILLING OPNS. EMENT JOB	P AND A
DOWNHOLE COMMINGLE	MOETH EL COMI L		CASINO/CL	EMENT JOB	
OTHER:	·		OTHER:		[
13. Describe proposed or completed	operations. (Clearly state a	all pertinent	details, and g	ive pertinent dates, includ	ding estimated date
of starting any proposed work).	SEE RULE 1103. For Mu	ıltiple Com	pletions: Atta	ach wellbore diagram of	proposed completion
or recompletion.		•	•		
					RCVD OCT 4'10
Attached is the Action Plan to addr	ress hack side pressure with	wellhore s	chematic and	well history	OIL CONS. DIV.
retained is the rection I lan to add	ess back side pressure with	i wellbore s	· ·	well mistory.	UIL CURO. DIV.
					DIST. 3
COLID DATE.			ACE DATE:		
SPUD DATE:		RIG RELEA	ASE DATE:		
I hereby certify that the information above	ve is true and complete to the	he best of m	y knowledge	and belief.	
SIGNATURE NO.		TITLE		gulatory Technician	DATE 9/30/10
				<u> </u>	
Type or print name Rhonda	Rogers E-mail	l address:	rrogers@c	onocophillips.com_PH	ONE: <u>505-599-4018</u>

APPPROVED BY Half G. Roll TITLE District #3

Conditions of Approval (if any):

SEE WRITTEN CONDITIONS IN PROCEDURE

.13



_____ DATE OCT 1 9 2010

ConocoPhillips Action Plan

San Juan 29-6 #301 SWD

The charts are indicating that there is a potential issue resulting in casing pressure; however, the charts are inconclusive in determining what the exact problem is. COP proposes the following diagnostic work to occur within 30 days of NMOCD approval of this document:

1. Conduct an MIT to test the casing. RU pump truck to casing and pressure up to 560 psig. Record for 30 minutes on a 2 hour chart with a 1.000# spring. If MIT passes, move Necocio on to the next step. If MIT fails, COP will commence planning for remedial work to repair Hours PRIDIZ the casing.

NETIFY

- 2. Rig-up slick-line unit. Set a test plug in the upper F-nipple @ 8,326'. Test tubing to 1,000 psig. If tubing passes pressure test, move on to the next step. If tubing fails pressure test, COP will commence planning for remedial work to repair the tubing.
- 3. Set a test plug in the lower F-nipple @ 8,390' to test the seal assembly to packer seal. If pressure test passes, move on to the next step. If pressure test fails, one of the following options in conjunction with the NMOCD may be considered to resolve the leaking seals:
 - Provide a secondary seal by installing an Internal Isolation Tool Assembly.
 - Pump high viscosity Teflon sealer to seal the seal assembly.
 - Increase compression on the tubing string.
 - Pull the tubing and change the seals on the seal assembly (contingent on the results of an ongoing elastomer study).
- 4. If the seal assembly passes a pressure test in static conditions, conduct and document bleed off testing over a 2 week period during normal injection operations. Prior to bleed down, the casing pressure will be recorded. The pressure will be bled down and the amount of fluid recovered will be measured. If the seal assembly passes this testing, ConocoPhillips will work with the NMOCD for approval of one of the following options:

Grant an exception to the rule requiring zero pressure on the casing/tubing annulus. Pressure accumulation and dissipation during normal injection and shut in cycles is the result of thermal expansion of the fluids and tubulars in the wellbore.

Allow for the casing/tubing annulus to be capped with an inert fluid (nitrogen) that can be pressure regulated to dampen the effect of pressure accumulation due to the thermal expansion of the annular fluid.

Allow for the control of the thermal expansion effects during the daily injection and shut in cycles with the installation of an accumulator.

ConocoPhillips

Schematic - Current

SAN JUAN 29-6 UNIT #301 SWD

Most Recent Job Job Category COMPLETION/WORKOVE	Primary Job Type ER CO COMPLETION	Secondary Job Type	Actual Start Date 11/10/1990	End Date 1/25/1991
	Well C	onfig: Vertical - Original Hole	, 9/30/2010 12:31:47 PM	
ftKB (MD)	THE CASE AND THE RESERVE OF THE PROPERTY OF TH	Schema	atic - Actual	
18 - 1844			1-1- Casing - Isints - 20 - 10 - 124 - 19 - 4	ISS 1
486			1-1, Casing Joints, 20, 19:124, 18, 4 1-2, Float Shoe, 20, 19:124, 484, 1.	
500			1-2, 1 loat office, 20, 19.124, 404, 1.	
2,466				
2,547			2-1-, Casing Joints, 13 3/8, 12.347, 1	8-2-528-7
2,682			2 1, Guaing doints, 10 0/0, 12:047, 1	
2,705				547-158-3
2,709			2-3, Stage Tool, 13-3/8, 12-347, 2,7	
2,962		A		
3,065			2-4, Casing Joints, 13 3/8, 12:347, 2	2,709, 356.4
3,098			2-5, Casing (cross-over);-13-3/8,-12	
3,333				
3,333				
3,342				
3,351	// 	*	3-1, Liner Hanger, 9-5/8, 8-835, 3,33	33;-18.6
3,415			2-6,- Casing Joints, -13 3/8,-12:347,-3	
3,415			2-7, Float Collar, 13-3/8, 12:347, 3,4	1.15,-0.8
3,498				
3,535			2-8, Casing Joints, 13 3/8, 12:347, 3	
3,536 +			2-9, Float Shoe, 13-3/8, 12.347, 3,5	35, 1.3
3,550				8 292 0
5,248			1 1, 145/19 00/10, 0 1/2, 2:002, 10,	0,202.0
5,280				
5,580				
5,884				
5,922		<u> </u>	3-2, Casing Joints, 9-5/8, 8-835, 3,3	
5,923 +			3-3,-Landing-Collar,-9-5/8, 8.835,-5,	
5,970			3-4, Casing Joints, 9-5/8, 8.835, 5,9	
5,972			3-5,-Guide Shoe, 9-5/8,-8.835,-5,970	0, 2.3
5,973				
5,975				
6,352	amanmamamama 🚺 💮			
6,768			4-1, Casing Joints, 7, 6:276, 18, 6,7	50.2
7,567				
7,970				
8,310			- 1-2, F Nipple, 3 1/2, 2.810, 8,310, 1	.0
8,311			- 1-3, Tubing Joint, 3 1/2, 2.992, 8,31	
8,343			- 1-4, Locator Sub, 3 1/2, 8,342, 0.7	
8,343			1-5, Seal Unit, 3 1/2, 8,343, 1.5	
8,345		7	- 1-6, Spacer Tube, 3 1/2, 8,345, 5.9	
8,351		3	- 1-7, Seal Unit, 3 1/2, 8,351, 2.3	
8,353		. [- 1-8, Mule Shoe, 3 1/2, 8,353, 0.5	
8,353			1-9, Baker Packer (FB-1), 6.275, 2.9	985, 8,354, 2.5
8,356 8,365	₩ =	• M	 1-10, Seal Bore Extension, 3 1/2, 8, 	356, 9.6
8,365		2-1 2	- 1-11, Cross Over Sub, 3 1/2, 2.992,	8,366, 0.6
8,374			— 1-12, Tubing Sub, 3 1/2, 2.992, 8,36	66, 8.2
8,374			— 1-13, F Nipple, 3 1/2, 2.750, 8,374,	0.9
8,382			— 1-14, 4' Cut off Tubing Sub, 3 1/2, 2	
8,474				
	N A			
8,508	* 2		— Bluff, 8,474-8,661, 11/18/1990	
8,661				,
8,818				
8,871			Entrada, 8,871-8,971, 11/12/1990	
8,971				
9,026				,
9,105				
9,111			4.2 Cooling laints 7 6 276 6 709	2.216.6
9,115			4-2, Casing Joints, 7, 6:276, 6,768,	
9,117			4-3, Float Collar, 7, 6.276, 9,115, 1.	
9,202			4-4, Casing Joints, 7, 6:276, 9,117;	
9,205 +			4-5, Float Shoe, 7, 6.276, 9,202, 2.	y

ConocoPhillips' SWD Wells

Workover Histories

San Juan 29-6 #301

Date	Activity	Days	Workover Cost, (M\$)
12/31/1990	Drilled & completed in the Bluff & Entrada formations.		
9/29/2010	Passed MIT.		
10/5/2010	Scheduled date for tubing test.		
10/11/2010	Commencement date for bleed off testing.		
	No remedial activities have been required since completion.		