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Form 3160-5 (February 2005) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 31 2010

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

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SUNDRY NOTICES AND REPORTS ON	Farmington Field Office	nt SF.078	3763
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name SF-07876 7 3	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well		Rosa Unit	
Oil Well Gas Well Other		8: Well Name and No. Rosa Unit #336	
2. Name of Operator		9. API Well No.	
Williams Production Company, LLC 3a. Address 3b. Phone No. (include area code)		30-039-24951 10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-634-4208			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) NW/NE, sec 8, T31N, R5W		11. Country or Parish, State Rio Arriba, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
Acidize Deepen	Production (Sta	rt/Resume)	Water Shut-Off
Notice of Intent Alter Casing Fracture Trea	t Reclamation		Well Integrity
Casing Repair New Construction	ction Recomplete	\boxtimes	Other <u>equipment set</u>
Subsequent Report Change Plans Plug and Aba	ndon Temporarily Al	oandon	
Final Abandonment Convert to Injection Plug Back	Water Disposal	Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent ded duration thereof. If the proposal is to deepen directionally or recomplete all pertinent markers and zones. Attach the Bond under which the work v subsequent reports must be filed within 30 days following completion of recompletion in a new interval, a Form 3160-4 must be filed once testing requirements, including reclamation, have been completed and the opera William Production requests authorization to set electrical generation egas line, a separator and four dual unit 30KW capstone generator that will allow us to install a water gathering system in the Rosa U 41C well pad (see attached drawing). We have reviewed this sett	horizontally, give subsurface loc will be performed or provide the the involved operations. If the og has been completed. Final Abartor has determined that the site is equipment on this location. The s producing a total of 240KW, nit. All equipment will be con	ations and measured and Bond No. on file with B peration results in a mul donment Notices must be a ready for final inspection is equipment will con- This will allow Williar tained on the existing	d true vertical depths of ELM/BIA. Required ltiple completion or be filed only after all on.) sist of a 25'-30' fuel ms to produce power
		99149	RCVD OCT 4'10
· · ·			OIL CONS. DIV.
DIST. 3			
14. I hereby certify that the foregoing is true and correct.			
Name (Printed/Typed) Larry Higgins	Title Permit Supervisor		
Signature Date 8-31-10			
THIS SPACE FOR FEDER	RAL OR STATE OFFIC		
Approved by Conditions of approval, if any are attached. Approval of this notice does not warra certify that the applicant hold legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	Title SPLCAL'S Office	Date	9-23-2006
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
(Instructions on page 2)		· · · · · · · · · · · · · · · · · · ·	

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